

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

El Paso Wells Federal #2

9. API WELL NO.

30-025-34618

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL 1980' FWL Unit C

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/09/99

16. DATE T.D. REACHED

06/13/99

17. DATE COMPL. (Ready to prod.)

07/29/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3225

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3175

21. PLUG, BACK T.D., MD & TVD

3088

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3017-3080

ACCEPTED FOR RECORD

SEP 7 1999

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL & DLL-GR

(ORIG. SGD) GARY GOURLEY

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	621	12-1/4"	425 sx Class C Circ	None
4-1/2"	10.5# J55	3174	7-7/8	200 sx C & 750 sx Lite Circ	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3040	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3017', 19, 21, 27, 33, 38, 40, 48, 50, 61, 63, 67, 79, 81, 3109, 11, 20, 31, 33 (19 holes, 1 spf)
CIBP @ 3100' w/2 sx cmt (appx 20') on top.
3020, 26, 34, 39, 49 (10 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3017 - 3133	A: 3000 gal 15% NEFE
	F: 44,534 gal Delta 20 + 101,000# 16/30 Brady SD
3020 - 3049	A: 3000 gal 15% NEFE
	F: 260 bbls fluid & 598 mcf N2 & 56,000# 16/30 Brady

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				0				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Ottwater

TITLE Regulatory Tech.

DATE 09/02/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

