District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

District III 1000 Rio Brazo	os Rd., Azt	tec, NM 87410		0.2		0 Sout	h Pach	eco	3101	• Oubline	ι ιο Αμμι	υμιαι	5 Copies	
District IV 2040 South Pa	checo, Sa	nta Fe, NM 87	505		San	ıta Fe,	NM 87	505				AME	ENDED REPORT	
<u>l.</u>				LOV	VABLE	AND	AUT	HORIZ	ZATI	ON TO TRA	NSPC)RT_		
SDX Resou	¹ Operator name and Address SDX Resources, Inc.											² OGRID Number 020451		
PO Box 506 Midland, TX	31						<u> </u>				³ Reason for Filing Code			
IVIIGIGITG: 12	(10102										NW	-	• • • • • • • • • • • • • • • • • • • •	
	Pl Number	r				5 F	Pool Name)	L		⁶ Pool Code			
30 - 0 25-3			Jalmat Gas										79240	
⁷ Pro	nderal		⁸ Prop	perty Nam	ie				9 W	/ell Number 2				
L	23986 Surface	Location	Langlie A Fe											
UI or lot no.	Section	Township	Range	Lot Idn	Lot Idn Fee		t from the North/S		outh Lin	ne Feet from the	East/We	est line	County	
0			37E		6		0) Soi		1980	Ea	ast	Lea	
Ul or lot no.	Bottom Section	Hole Loc	ation Range			Feet from the		North/South Line		ne Feet from the	East/West line C		County	
Of Office 1.5.	Of or lot no. Section Township		Range Lot Idn		' '	reet from the		INOTHINGOUTH LIF		e reethom me	. Set nom the East/yest		County	
12 Lse Code	13 Produ	cing Method Co	ode 14 Gas	Connect	nection Date 15 C		129 Permit Number		T	¹⁶ C-129 Effective	Date 17		129 Expiration Date	
F		Flw	07 <i>/</i> 20/99											
III. Oil at		Transpo			20 POD 2				²² POD ULSTR Location					
OGRID	lei		¹⁹ Transporter Name and Address					υ ————————————————————————————————————	²¹ O/0	·	and Description			
20809		id Richardso 01 Main St, 3					17103		G	J-17-25-37				
	I	t Worth, Tx				ι-	17170730							
4. 74							A PARK T							
						_								
										<u></u>				
IV. Produ		/ater												
23 P	OD					24	POD UL	STR Locat	tion and	d Description				
V. Well (Comple	L etion Data	 a				÷ :		······································					
25 Spud		Ready Date	ate 27 TD				²⁸ PB1	D	²⁹ Perfo	rations	3	ODHC, DC, MC		
06/1	8/99	(07 <i>/</i> 20/99			080		3078		2830-2	2938			
	31 Hole Siz		32 Ca	Tubing Size				Depth				cs Cement		
12-1/4"			8-5/8" 24# 4-1/2" 10.5#				640			· · · · · · · · · · · · · · · · · · ·	 		x C Circ	
	7-7/8"				307			}	450	sx Lite 2	200 sx C Circ			
			+	<u></u>	2818			<u> </u>	+					
VI. Well	Test [2-310	B" Tbg				2010	5	<u> </u>	<u>, </u>		
35 Date No			Delivery Date 37 Test Date			e	38 Test Length			³⁹ Tbg. Pro	essure	$\overline{}$	⁴⁰ Csg. Pressure	
			07 <i>1</i> 22/99			9	24			15			15	
⁴¹ Choke			⁴² Oil		⁴³ Water			⁴⁴ Gas		45 AO	F		⁴⁶ Test Method Flw/Mtr	
Fu 47 I baraby an	-5%-0	bil Conservation Division have been				10								
complied w	ith and tha	ne rules of the C at the information wiedge and bel	on given above i	Division s true ar	nd complete		OIL CONSERVATION DIVISION							
Signature:	Q.	medge and be				Approved b@RIGINAL SIGNED BY CHRIS WILLIAMS								
Donne Cluder								DISTRICT SUPERVISOP Title:						
Title: Regulatory Tech														
Regu	(005, 470)		Approval Deter P 2 4 1998											
Date: 08/31/99 Phone: 915/685-1761 48 If this is a change of operator fill in the OGRID number and name of the previous operator														
							·							
	Previou	is Operator Sig	nature				Printed	Name				Title	Date	