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UNITED STATES SURMITINIDUPLICATIONS OF THE INTERIOR BOX (See, Structure of

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

	DEPA	RTM	EN, OF	THE	INTE	RIORB	ох 🗐	(Sec	ctions on	5. LEAS	Expires:	February 28, 1995 NATION AND SERIAL NO.
					THAIT I	eddo:	, NM	ି2 4୩ °	,			1-0140978
WELL CO	MPI ETIC)NI O	P PECO	MOLE	TION					6. IF IN		LOTTEE OR TRIBE NAME
1a. TYPE OF WELL:		OIL	IN INECO	INIPLE	1101	KEPU	KIF	MD L	.OG^		•	THE STATE OF THE S
b. TYPE OF COMPLE		WELL	***************************************		DRY 🗌	Other				7. UNIT	AGREEM	IENT NAME
WELL 🔀	WORK OVER	DEEP-	PLUG BACK	DIF	SVR.	Other			-			
2. NAME OF OPERATO					·····							SE NAME, WELL NO.
SDX Resource									L		Langlie VELL NO.	A Federal #2
3. ADDRESS AND TEL										S. API Y		
PO Box 5061, I	Midland, TX	79704	915/685-	1761					-			025-34620
I. LOCATION OF WEL At surface	L (Report location	n ciearly	and in accorda	nce with an	ny State re	quirements)				1V. FIEL		OOL, OR WILDCAT
660' FSL 198	80' FFI Uni	t O							<u> </u>	14 SEC		Gas (T-Y-7R)
At top prod. interva	il reported below	ï								OR A	, 1., K., M. IREA	., OR BLOCK AND SURVEY
At total depth											Sec. 17	7, T25S, R37E
Same				14. PE	RMIT NO		DATE	ISSUED	1	2. COU	NTY OR P	ARISH 13. STATE
15. DATE SPUDDED	46 DATE T.D	DEAGUE	FD /								Lea	NM
06/18/99	16. DATE T.D 06/21/99	. KEACHI		E COMPL.	(Ready to	prod.) 1	18. ELEV		OF, RKB, RT,	GE, ETC	.)* 19). ELEV. CASINGHEAD
0. TOTAL DEPTH, MD		W 110 D4		20/99					91' GR			
3080'	21. 1	'LUG, BA	CK T.D., MD &	TVD 22.	HOW MA	IPLE COMPL.,		23. INT	LED BYCO	DO	TOOLS	CABLE TOOLS
3080' 24. PRODUCING INTE 2830 -2938	RVAL(S), OF TH	S COMPI	FTION-TOP R	OTTOM NA	ME (MD	AND THE AC	CEPT	ED FO	RECO	- פטח	3080	
2830 -2938	, ,,		(CH)	i ŠGD) GA	Y GOU	J EV			1		25. WAS DIRECTIONAL SURVEY MADE
					,	יייץ		_ 7	19 99			Yes
26. TYPE ELECTRIC A		S RUN					│ •		300		27	. WAS WELL CORED
LDT-CNL-GR, [DLL-GR						l			, l		No
28.			CASI	NG RECO	RD (Rep	ort all sring	s set in	well				
CASING SIZE/GRADE	WEIGHT, L	B <i>J</i> FT.	DEPTH SET	r (MD)	НО	LE SIZE	10	P OF CEN	ENT, CEME	NTING	RECORD	AMOUNT PULLED
8-5/8" J55	24#	<u> </u>	640)		12-1/4		sx C				None
4-1/2 J55	10,:	5	307	9		7-7/8	450	sx Lite	200 sx C	Circ		None
												
!9.		I INI	ER RECORD		l		—	30.				
SIZE	TOP (MD)		TOM (MD)	SACKS C	EMENT:	SCREEN ((D)				RECORD	
	101 (1110)		TOM (MD)	SACKS CI	EMENI	SCREEN (A	וטו	SIZE		PTH SE		PACKER SET (MD)
		+				1		2-3/	8	281	18	
1. PERFORATION RE	CORD (Interval,	size and	number)			32.	AC	ID. SHOT	FRACTUR	E CEM	ENT SOL	UEEZE, ETC.
2830, 32, 38, 40,	52, 53, 78, 8	38, 90, 3	2900, 02, 18	3, 20, 22,	, 38	DEPTH II						F MATERIAL USED
(2spf, 30 holes)						-	30-293	<u> </u>	A: 3000			· · · · · · · · · · · · · · · · · · ·
							20 200					sx 16/30 Brady sd
3, *			<u>.</u>									
ATE FIRST PRODUCT	ION DO	ODUCTION	ON METHOD 15	4		JCTION						
07/22/99		owing	ON METHOD (F	iowing, ga:	s im, pum	iping—size and	type of	pump		W	ELL STAT shut-in	US (Producing or
ATE OF TEST	HOURS TEST		CHOKE SIZE	PROD	N EOR	OIL—BBL.		CAE M	CF 1	4/4 TED	nn:	Prod
08/01/99	24		full	TEST P		VIL-DBL.		GASM	0	NATER-	-65L.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRES		CALCULATED	OIL—B	BL.	GAS	-MCF.	L	WATER-BB		Oll	GRAVITY-API (CORR.)
15#	15#		24-HOUR RATE				10	i				
4. DISPOSITION OF G	AS (Sold, used	for fuel, v	rented, etc.)	 ,		<u> </u>			TE	ST WITH	NESSED E	3Y
Sold											Morgan	
5. LIST OF ATTACHME	ENTS											
Logs Deviation S	Survey											

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Tech.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agendy of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

W.

DATE 09/01/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intervals sted, cushion used, time tool open, flowing shut-in pressures, and recoveries):

FORMATION	TOP	ВОТТОМ	DESCR	DESCRIPTION, CONTENTS, ETC.			
Yates	2828	3056	Dolomite & sand				
38. GEOLOGICAL MARKERS		38. GE	OLOGICAL MARKERS				
NANAT	TOP			TOP			
NAME		TRUE	NAME	TD::5			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS			
NAME	To	OP	<u> </u>	TOP		
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Salt	1050	1050			72,77, 22, 77,	
Tansill	2670	2670				
yates	2828	2828			1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 ·	
			RECEIVED			
			RECEIVED. SEP 03'99	N. S.		