

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
EASE DESIGNATION AND SERIAL NO.

State

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐						1. UNIT AGREEMENT NAME 8910084960					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐						2. FARM OR LEASE NAME, WELL NO. Red Hills Unit #4					
2. NAME OF OPERATOR Matador Operating Company						9. API WELL NO. 30-025-34626					
3. ADDRESS AND TELEPHONE NO. 310 W. Wall, Suite 906 Midland, TX 79701 915-687-5955						10. FIELD AND POOL, OR WILDCAT Red Hills Devonian Gas Pool					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 454 FSL, 1500 FWL At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T25S, R33E					
14. PERMIT NO. NA				DATE ISSUED 05/24/00		12. COUNTY OR PARISH Lea County		13. STATE NM			
15. DATE SPUDDED 10/30/99		16. DATE T.D. REACHED 03/05/00		17. DATE COMPL. (Ready to prod.) 05/31/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3387 GL		19. ELEV. CASINGHEAD 3387			
20. TOTAL DEPTH, MD & TVD 17675		21. PLUG, BACK T.D., MD & TVD 17628 KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 17468 - 17567								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-HLDT-DLL-MSFL-DSI-GR from 17699 to 7" shoe. FMS-DSI								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
20		94 & 106		892		26		1200 sx 12.7 ppg, 1.87 CFS & 500 sx 1.32 CFS			
13 3/8		72 & 68		4880		17 1/2		2245 sx interfil C 2.62 CFS & 500 sx Prem Plus 1.34 CFS			
9 5/8		53.5		13002		12 1/4		875 sx interfil H 11.5 ppg, 2.81 CFS & 500 sx 16.4 ppg 1.08 CFS			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
7		12750		17046		585				2 3/8	
4 1/2		16827		17675		100				16940	
31. PERFORATION RECORD (Interval, size and number) 17468 - 17472 Shot 6 SPF, 24 holes 17504 - 17513 Shot 6 SPF, 54 holes 17513 - 17522 Shot 6 SPF, 53 holes 17530 - 17567 Shot 6 SPF, 222 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION											
DATE FIRST PRODUCTION 05/31/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 05/31/00		HOURS TESTED 24		CHOKE SIZE 6/64		PROD'N FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 1322	
FLOW. TUBING PRESS. 4500		CASING PRESSURE 500		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY David R. Glass	
35. LIST OF ATTACHMENTS Logs - Confidential											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED R. Mathis		TITLE Production Manager						DATE 06/13/00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp Siluro-Devonian	13347 17468	13727 17567	Interbedded Limestone & Shale; mud-log gas shows and through separator gas Dolomite, gas

38. GEOLOGICAL MARKERS			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME
	TOP	TOP	
Delaware	4873	4873	Siluro-Devonian
Bone Spring	8879	8879	
Wolfcamp	12103	12103	
Cisco	13924	13924	
Canyon	14076	14076	
Strawn	14220	14220	
Atoka	14421	14421	
Morrow	15034	15034	
Mississippian	16664	16664	
Woodford	17287	17287	

OPERATOR: ~~OGE Drilling USA Inc.~~
WELL/LEASE: Red Hills Unit #4
COUNTY: Lea

Matador Operating Co
Unit N 4545 & 1500/w
32-25s - 33e

267-0102

STATE OF NEW MEXICO
DEVIATION REPORT

30-025-34620

212	3/4	11,441	1
485	3/4	12,008	1
637	1/4	12,582	1
848	1/4	13,233	3/4
1,240	1	13,875	1
1,510	1/2	14,370	1/2
1,819	1/4	14,835	1/2
2,097	1	15,320	1/2
2,510	3/4	16,300	3/4
2,779	1/4	17,000	3/4
3,000	1 1/4		
3,124	3/4		
3,276	1/2		
3,617	1/2		
3,958	1 1/4		
4,205	1		
4,515	1/2		
4,947	3/4		
5,315	1 1/4		
5,692	3/4		
6,217	3/4		
6,660	1		
7,107	1		
7,683	1		
8,265	1 3/4		
8,489	1 1/2		
8,934	3/4		
9,375	1		
9,956	1/2		
10,456	0		
10,962	1		

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of April, 2000, by Ray Peterson on behalf of UTI Drilling L.P.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



