Submit 3 Copies To Appropriate District state of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-34626 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Red Hills Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 7. Well No. 2. Name of Operator Matador Operating Company 8. Pool name or Wildcat 3. Address of Operator 8340 Meadow Rd., #158, Dallas, TX 85231 Red Hills Devonian Gas Pool 4. Well Location Unit Letter N : 454 feet from the South line and 1500 feet from the West Township 25S Range 33E NMPM Lea Section County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING ☐ CHANGE PLANS \Box COMMENCE DRILLING OPNS. PLUG AND **TEMPORARILY ABANDON ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND X COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Drill 5.875" hole to 17,675'. TD reached 3-5-00. Ran logs: CNL-HLDT-DLL-MSFL-DSI-GR 17,699 (loggers TD) to 7" shoe. Ran FMS-DSI. Ran 19 jts 4-1/2" liner, 13.5# P-110 FL4S. Total length of liner 848.08". Liner set @ 17,675", top of liner @ 16,827'. Liner has 6' tie back sleeve w/ 5.125" ID. Cmt liner: Pump spacer of 23 bbl gel wtr w/ 15 ppb FW gel, pump 100 sx H w/ 35% SSA-1, 0.3% CFR-3, 0.6% gas-stop HT, 0.2% HR-5 & 0.6% Halad 344 batch mixed @ 16.0 ppg, yld @ 1.47 CFS, wtr 5.83 GPS. Pump cmt @ 4.0-4.5 BPM. Had full returns thru-out job. Bump plug OK. Floats held. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IL W Sell TITLE Drilling Manager DATE 3-14-00 Type or print name John W. Bell Telephone No. 214-987-7144 (This space for State use) APPPROVED BY

Conditions of approval, if any: