

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-34626

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Red Hills Unit

7. Well No.

4

8. Pool name or Wildcat

Red Hills Devonian Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Matador Operating Company

3. Address of Operator

8340 Meadow Rd., #158, Dallas, TX 85231

4. Well Location

Unit Letter N : 454 feet from the South line and 1500 feet from the West lineSection 32 Township 25S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3387 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 8-1/2" hole to 17,046'. Ran 95 jts 7" 38# P-110 liner. Howco cmt. Batch mix & pump 585 sx Premium cmt w/ 20% SSA-1, 1.5 PS KCL, 0.6% Halad 344 & 0.45% HR-7. Mixed @ 16.0 PPG yld 1.34 CFS w/ 5.41 GPS wtr. Cmt vol was 140 bbl. No returns after 320 bbl displacement. TIH w/ RTTS to 12,584'. Establish IR @ 2.0 BPM @ 1000 psi. Pump 8 bbl diesel & 250 sx Premium (1st 50 sx @ 16.0 PPG & 200 sx @ 16.4 PPG) w/ 0.2% retarder, yld 1.06 CFS, 48 bbl total slurry. 15 bbl cmt in 9-5/8" csg & 20 bbl cmt in liner overlap & behind liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Bell TITLE Drilling Manager DATE 2-28-00Type or print name John W. BellTelephone No. 214-987-7144

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

Conditions of approval, if any:

ORIGINAL FILED IN OIL & GAS DIVISION
FILED IN OIL & GAS DIVISION

MAR 22 2000

