

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34626
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Red Hills Unit
7. Well No. 4
8. Pool name or Wildcat Red Hills Devonian Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Rd., #158, Dallas, TX 85231

4. Well Location

Unit Letter N : 454 feet from the South line and 1500 feet from the West line

Section 32 Township 25S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3387 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 12-1/4" hole to 13,002'. Run 310 jts 9-5/8" 53.5# P-110 LTC csg. Set @ 13002'. Halliburton cmt 975 sxs Interfill "H" w/ 0.4% HR-7 mixed @ 11.5 ppg, 2.81 yld, 16.87 GPS wtr. Tail: 500 sx Premium w/ 0.4% HR-7 @ 16.4 ppg, 1.06 yld & 4.31 GPS wtr. Cut off 9-5/8" csg. NU 13-5/8" 5M x 11" B section. & test to 3000 psi. NU 13-5/8" 10,000 BOP stack. Test BOP's & choke manifold to 10,000 psi. Begin drilling 8-1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Bell TITLE Drilling Manager DATE 2-21-00

Type or print name John W. Bell Telephone No. 214-987-7144

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: