

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34626

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Red Hills Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

7. Well No.
4

3. Address of Operator
8340 Meadow Rd., #158, Dallas, TX 85231

8. Pool name or Wildcat
Red Hills Devonian Gas Pool

4. Well Location
Unit Letter N : 454 feet from the South line and 1500 feet from the West line
Section 32 Township 25S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3387 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 17-1/2" hole to 4880' 11-16-99. Ran 104 jts 13-3/8", 72# (55 jts P-110 & 59 jts J-55) csg. Casing set @ 4880'. Halliburton cemented w/ 20 bbls FW. Lead: 2245 sxs Interfill "C" w/ 6#/sx salt, 0.25#/sx Flocele mixed w/ 15.21 GPS wtr, wt 11.90, yld 2.62. Tail: 500 sxs Premium Plus w/ 2% CaCl2, 0.25#/sx Flocele mixed w/ 6.30 GPS wtr, wt 14.80, yld 1.34. Circ 62 bbls/ 141 sx to reserve pit. Did not bump plug. Shut in w/ 850#. Ran 1" down 20" 13-3/8" annulus to 100'. Top job: 200 sxs Premium Plus w/ 2% CaCl2, 0.25 Flocele mixed w/ 6.30 GPS wtr, wt 14.80, yld 1.34. SI 13-3/8" csg w/ 950 psi & WOC w/ full csg wt on hook. ND 20" Hydril & cut off 20" & 13-3/8" csg. Weld on CIW 13-5/8" 5000 x 13-3/8" SOW Braden head w/ 48" base plate. NU 36" 13-5/8" 10M x 13-5/8" 10M Spacer SPL, 13-5/8" 10M mud cross, 13-5/8" 10M Hydril single w/ 5" rams, 13-5/8" Hydril double w/ 5" blind rams & 13-5/8" Hydril GK annular w/ 13-5/8" Williams Rotating head. Test blinds & choke manifold to 2000psi. Drill cement and start drilling 12-1/4" hole 11-18-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Bell TITLE Drilling Manager DATE 12-2-99

Type or print name John W. Bell Telephone No. 214-987-7144

(This space for State use)

ORIGINAL SIGNED BY CHAIR WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE DEC 13 1999

Conditions of approval, if any: