

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-34626

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Red Hills Unit

7. Well No.

4

8. Pool name or Wildcat

Red Hills Devonian Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address of Operator

8340 Meadow Rd., #158, Dallas, TX 85231

4. Well Location

Unit Letter N : 454 feet from the South line and 1500 feet from the West lineSection 32Township 25SRange 33E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3387 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

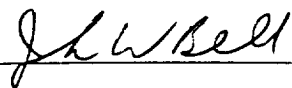
REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 26" hole 2:30 PM 11-30-99. Drill to 892' & run 21 jts 20" (6 jts 106# & 15 jts 94#) X56, BTC csg. Set @ 892'. Halliburton cmt w/ 1200 sx Halliburton light w/ 2% CaCl2 & 0.25 PPS Flocele mixed @ 12.7 ppg, 1.87 CFS yld & 9.36 GPS wtr. Tail in w/ 500 sx Premium Plus w/ 2% CaCl2 & 0.25 PPS Flocele, mixed @ 14.8 PPG, yld 1.32 CFS & 6.32 GPS wtr. Full returns thru-out. Circ 233 sx good cmt to pit. Cut off csg, weld on 20" 2M flange, install 20" 2M BOP. Test csg to 700 psi, OK. Drill cmt & continuing drilling 17-1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Drilling ManagerDATE 11-15-99

Type or print name

John W. Bell

Telephone No. 214-987-7144

(This space for State use)

ORIGINAL SIGNED BY JOHN W. BELL
DISTRICT SUPERVISOR

NOV 19 1999

APPROVED BY

TITLE

DATE

Conditions of approval, if any: