

ROSWELL FIELD OFFICE
1625 N. French Drive
Hobbs, NM 88240
SUBMIT IN DUPLICATE
(See instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Dry & Abandoned</u>		8. FARM OR LEASE NAME, WELL NO. <u>Triste Draw "11" 1</u> <u>Federal</u>	
2. NAME OF OPERATOR <u>Enron Oil & Gas Company</u>		9. API WELL NO. <u>30-025-34635</u>	
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 2267 Midland, TX 79702</u> <u>915/686-3600</u>		10. FIELD AND POOL, OR WILDCAT <u>Vaca Draw (Wolfcamp)</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL & 1980' FWL</u> At top prod. interval reported below		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 11-T25S-R33E</u>	
14. PERMIT NO.		DATE ISSUED <u>05/28/99</u>	
15. DATE SPUDDED <u>06/20/99</u>		16. DATE T.D. REACHED <u>07/14/99</u>	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3396.5' KB</u>	
20. TOTAL DEPTH, MD & TVD <u>13900'</u>		21. PLUG, BACK T.D., MD & TVD <u>surface</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNS/PDS/AIS/LCS</u>		27. WAS WELL CORED <u>No</u>	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	683'	14-3/4"	surface	0'
8-5/8"	32	4914'	11"	442' (t.s.)	0'
5-1/2"	17	12875'	7-7/8"	4414' (calc.)	5024'

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		<u>see sundry notice for detailed cementing of P&A</u>

PRODUCTION

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Francis

TITLE Mike Francis, Agent

DATE 07/19/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Mt. Grp. Bone Spring Wolfcamp	5073' 9216' 12300'	

RECEIVED
AUG 9 '99
BLM
ROSWELL, NM