

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Sec. 11-T25S-R33E

5. Lease Designation and Serial No.

NM-30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triste Draw "11" 1
Federal

9. API Well No.

30-025-34635

10. Field and Pool, or exploratory Area

Vaca Draw (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg. test and cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/20/99-Spudded at 7:30 A.M.

Ran 16 jts. of 11-3/4", 42#, H-40, STC casing and set at 683'.

Cement with 350sx of cement. Slurry 1-200sx of Premium Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.4 #/gal., 2.88 ft3/sx, 103 bbls. Slurry 2-150sx of Premium Plus + 2% CaCl, 14.8 #/gal, 1.32 ft3/sx, 35 bbls. Circulate 74sx of cement to reserve pit. WOC for 11-3/4 hours and test to 600# for 30 minutes. OK.

06/25/99-Ran 113 jts of 8-5/8", 32#, HCK-55/J-55, STC and set at 4914'.

Cement with 1175sx of cement. Slurry 1-925sx of Interfill "C" + 1/4 #/sx. Flocele, 11.9 #/gal., 2.46 ft3/sx, 405 bbls. Slurry 2-250sx of Premium Plus + 2% CaCl, 14.8 #/gal, 1.32 ft3/sx, 59 bbls. TOC@442'(t.s.). WOC for 13 hours and test to 2000# for 30 minutes. OK.

07/09/99-Ran 285 jts of 5-1/2", 17#, P110, LTC casing and set at 12875'.

Cement with 1550sx of cement. Slurry 1-1300sx of Premium + 3% Econolite + 5#/sx, 11.5 #/gal, 2.90 ft3/sx, 671 bbls. Slurry 2-250sx of Premium 50/50 POZ + 5/10% halad-322 + 2% gel, 14.2 #/gal, 1.25 ft3/sx, 56 bbls. No temp. survey ran. TOC@4414'(calc.). WOC for 17.5 hours and test to 10000# for 30 minutes. OK.

07/14/99-TD @ 13900' at 4:15 P.M.

07/15/99-Logged well with Density Compensated Neutron/Gamma Ray/Caliper/Sonic.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

ACCEPTED FOR RECORD
PETER W. CHESTER
Date 07/19/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

AUG 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

IC GWW

RECEIVED

MAY 9 '89