

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34653

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Vaca Draw "16" State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
Enron Oil & Gas Company

9. Pool name or Wildcat
Draper Mill (Wolfcamp)

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **L** : **1650** Feet From The **South** Line and **990** Feet From The **West** Line
Section **16** Township **25S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3417' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/11/99-Ran 285 jts. of 5-1/2", 17#, P-110, LTC casing and set at 12855.45'.
Cement with 1340sx of cement. Slurry 1-1090sx Premium + 3% econolite + 5#/sx salt + 3/10% HR-5 + 1/4#/sx flocele, 11.5 #/gal, 2.90 ft#/sx, 563 bbls. Slurry 2-250sx Premium 50/50 POZ + 5/10% Halad-322 + 2% gel, 14.2 #/gal, 1.25 ft3/sx, 56 bbls. Calculated top of cement at 4299'. WOC for 19 hours and test casing to 10000# for 30 minutes. OK.
08/21/99-TD at 14002' at 7:00 A.M.
08/24/99-Log well with Density Neutron/Caliper.
08/25/99-Ran 444 jts. of 2-7/8", 6.5#, P-110/N-80/, CS/EUE 8rd production casing and set at 13999.25'.
Cement with 170sx Premium + 3/10% Halad-344 + 3/10% Halad-413 + 3/10% super CBL + 3/10% SCR-100, 16.0 #/gal, 1.12 ft3/sx, 34 bbls. TOC@12132(temp.) PBSD@13934'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. #

APPROVED BY _____ TITLE _____ DATE OCT 22 1999

CONDITIONS OF APPROVAL, IF ANY:

CC

