

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34653

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Vaca Draw "16" State

8. Well No.
2

9. Pool name or Wildcat
Draper Mill (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **L** : **1650** Feet From The **South** Line and **990** Feet From The **West** Line
Section **16** Township **25S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3417' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/25/99-Spud Well at 7:45 A.M.

Ran 13 jts. of 11-3/4", 42#, H-40, STC and set at 555.23'.
Cement with 350sx of cement. Slurry 1-200sx Premium plus + 2% CaCl + 3% econolite + 1/4#/sx flocele, 11.4 #/gal, 2.88 ft3/sx, 103 bbls. Slurry 2-150sx Premium plus + 2% CaCl, 14.8 #/gal, 1.32 ft3/sx, 35 bbls. Circulated 45sx of cement to the reserve pit. WOC for 10 hours and test casing to 600# for 30 minutes. OK.

07/29/99-Ran 109 jts. of 8-5/8", 32#, HCK-55/T-55, STC and set at 4799.35'.

Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" + 1/4#/sx flocele, 11.9 #/gal, 2.46 ft3/sx, 460 bbls. Slurry 2-250sx Premium plus + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 59 bbls. Circulated 119sx of cement to the reserve pit. WOC for 12-3/4 hours and test casing to 5000# for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

