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TVD TVD TVD TVD 117 ppe Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit report) 25. Casing and Liner Record (Report all attrings set in well) Uncertional Survey? No Yes (Submit report) 26. Casing and Liner Record (Report all attrings set in well) Top (MD) Bottom (MD) Stage Cementer No of Sks & StardGrade Sturry Vol. Cement Top* Amount Pulled 14.3/4 11.3/4 Hol 42 683 400 Class C 188 Circulated to surface	8. Total Dep	th: MD	14,080	19. Piug Ba	ck T.D: MD	14,049	20. Depth	Bridge Plug S				
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29. Dispos	ition of Ga	s (Sold,	used for 1	fuel, vente	ed, etc)				
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30. Summar	y of Porous	Zones (Include Aqu	uifers):					31. Formation (Log) Markers
Show	all import	ant zone	s of porosi	ity and cor	ntents thereof:	Cored	intervals	and all dri	ll-stem
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32. Additi	onal remark	s (inclu	de plugging	g procedure	e):				

33. Circle enclosed attachments				
 Electrical/Mechanical Logs (1 full set req'd2). Geologic Report 5. Sundry Notice for plugging and cement vefificanteioAnalysis 	t 3. 7.	DST Report Other	4.	Directional
34. I hereby certify that the foregoing and attached information is c	omplete	and correct	as detern	nined from all available record
Name please print) Mike Francis	Titl <u>e</u>	Agent		
Signature Mile Prance	Date		1/7/00	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurise	illfully to m diction.	ake to any departme	nt or agency o	f the United

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