Form	3160-4

## **UNITED STATES**

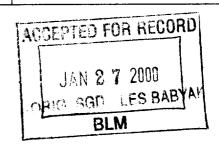
الله M. Oil Cons. در visipn

FORM APPROVED

(August 1999)				I OF THE IN		1625	N. Fren	ch Dr.		OMB NO. 1004-	0137	
	*	BUF	REAU OF L	AND MANA	GEMENT				<u> </u>	Expires: November	30, 2000	
	WELL C	OMPLET	ON OR RE	COMPLETIC	DN REPORT ANI	D [[09]D	S, INIVI	00240	5. L	ease Serial No.		
									İ	NM-26394		
1a. Type of	Well Tk	Oil Well [	Gas Well	Dry	Other				6. If	Indian, Allottee or T	ribe Name	
• •	Completion:	New		Work Over	Deepen	Plug	Back ☐≹	Diff. Resvr.,				
,,,		¥ <del>≥</del> Other	-execus		-cossecti	passes .	Soot.		7. U	nit or CA Agreemen	t Name and No.	
2. Name of	f Operator											
	EOG Resource	es, Inc. (Forn	nerly Enron O	il & Gas Compa	ny)				8. L	ease Name and Wel	i No.	
3. Address	3				3a. Phone No. (iri	Phone No. (include area code)				Vaca Draw "20" Federal No. 1		
P.O. Box 2267, Midland, TX 79702  4. Location of Well (Report location clearly and in accordance with Feder						(915)686-3714				9 API Well No.		
4. Location	n of Well <i>(Report</i>	early and in a	ccordance wit	ents)*	nts)*			30-025-34750				
4 CC0 EN 0 4 CC0 ET							10 Field and Pool, or Exploratory  Draper Mill (Wolfoamp)					
At surface 1,650' FNL & 1,650' FEL								11 Sec., T., R., M., On Block and Survey or Area				
AAA i-Aanul ranadad halauu A CEOLENII O 4 CEOLENI												
At top prod. interval reported below 1,650' FNL & 1,650' FEL									Sec 20, T25S, R33E			
At total d	lenth								12	County or Parish	13. State	
At total u	iepui									Lea	NM	
14. Date Sp	udded	15. Date T	.D. Reached		16. Date Completed				17 Elevations (DF, RKB, RT, GL)*			
•		İ			X ₽8A							
11/30/9	99		12/26/99		12/30/99	-000006				GR-3419, RKB-34	39	
18. Total De	pth: MD	14,200	19. Plug Ba	ck T.D: MD	N/A	20. Depth	Bridge Plug S	iet: MD				
	TVD			TVD				TVD	, ,			
	ectric & Other M			omit copy of ea	ich)	1	vell cored?	No No	-	Yes (Submit analy	•	
	sated Z-Densilog,		d Neutron			Was DST run?				Yes (Submit repor	•	
GR Dual Late	erolog, GR Accust and Liner Record	ilog	etringe est i	n well)		Direction	al Survey?	X No		Yes (Submit repor	· ·	
25. Casing a	and Emer Record	1 (report an	Jangs Jerr	1	State Cementer	No	of Sks &	Slurry Vol		Cement Top*	Amount Pulled	
Hole Size	Size/Grade	V/t. (#/ft)	Top (MD)	Bottom (MD)	Depth	I	of Cement	(BBL)	•			
					<u>'</u>					Circulated		
14-3/4	11-3/4 H-40	42		652 4765		350 Class		185 520		Circulated Circulated		
7-7/8	8-5/8 <b>3</b> -5-1/2 <b>P</b> -	32 17		12,869	<del></del>	110 Class		495		TOC 4,500		
1-110	3-1/2 P2,	17	1	12,009	<del> </del>	110 Class	<u> </u>	730		100 4,000	†	
				<del> </del>	<del> </del>	<del> </del>						
		<del> </del> -										
24. Tubing I	Record	N/A	<u> </u>	1	<u> </u>	<del></del>	· · · · · · · · · · · · · · · · · · ·					
Size	Depth Set	Packer De	oth (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size		Depth Set MD	Packer Depth (MD)	
	(MD)											
											<u> </u>	
25. Producii	ng Intervals	N/A		26. Perforation	n Record	N/A						
	rmation	Тор	Bottom	Perforated Interval		Size	No. Holes	Perf Status				
A) B)			<b></b>			<del>                                     </del>	<del> </del> -					
<b>C</b> )		<del> </del>		<del> </del>		<del>                                     </del>	<u> </u>					
D)		<del> </del>			<del></del>	<del> </del>	<del>                                     </del>				<del></del>	
	acture, Treatmen	nt. Cement S	gueeze. Etc.	<u> </u>	N/A	L .	<u> </u>	<u> </u>				
	h Interval	ĺ	· · · · · · · · · · · · · · · · · · ·		Amount an	d Type of N	/laterial					
		L										
	ion - Interval A	Uaura	Tort	Oil	Con	Water	Oil Gravity	Gas	Drac	luction Method		
Date First		Hours	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gravity	PIOC	nuction Metriod	_	
Produced		Tested		DDL	WICE	SDL	JOH. AFI	Clavity		17-11	401e	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		·-· 4 1	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
2150	SI		<b>──</b>									
28a. Produc	tion - Interval B	·				•						
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	P	oduction Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
		Ļ						184-11-04			.,,	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					

(See instructions and spaces for additional data on reverse side)





## SECEIVED