

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34821

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

C.C. FRISTOE B FEDERAL NCT-2

8. Well No.

25

9. Pool Name or Wildcat

JUSTIS BLINEBRY TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter G : 2269' Feet From The NORTH Line and 2459' Feet From The EAST Line

Section 35 Township 24-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3170' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intent to DHC ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Justis Blinebry Pool & Justis Tubb/Drinkard Pool in the subject well.

This commingling will not reduce the value of the total remaining production.

Justis Blinebry - 35200 - Pool code

Justis Tubb/Drinkard - 35280 - Pool code

Perforated intervals:

Blinebry: 5084-5365'

Tubb/Drinkard: 5888-5925 & 6054-6208'

Allocation method:

Blinebry: 30 oil / 15 mcf

Production Splits: 60% of oil / 33% of gas

Tubb/Drinkard: 20 oil / 30 mcf

Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the two pools are identical for the specified well and lease.

*Division Order No. R-11363
Copy has been sent to the
Commissioner of Public Lands for the State of N.M.
DI DHC Order No. 0020*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

DATE

APR 2 2001
DeSoto/Nichols 12-93 ver 1.0

