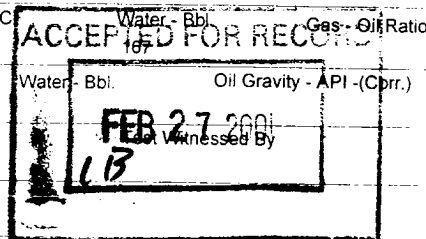


SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS WELL DRY OTHER		6. If Indian, Alottee or Tribe Name																			
1b. Type of Completion: NEW WELL WORK ☒ OVER DEEPE N PLUG BACK DIFF. RESVR OTHER RECOMPLETION		7. If Unit or CA, Agreement Designation																			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number C.C. FRISTOE B FEDERAL NCT-2																			
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		9. API Well No. 30-025-34821																			
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter G : 2269' Feet From The NORTH Line and 2459' Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploratory Area JUSTIS BLINEBRY TUBB DRINKARD																			
At Total Depth 2575' N 4 2577' E		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37-E																			
14. Permit No. Date Issued		12. County or Parish LEA																			
15. Date Spudded 1/2/01		13. State NM																			
16. Date T.D. Reached 2/14/00		18. Elevations (Show whether DF, RT, GR, etc.) 3170' GR																			
17. Date Compl. (Ready to Prod.) 1/11/01		19. Elev. Casinhead																			
20. Total Depth, MD & TVD 6384'		21. Plug Back T.D., MD & TVD 5395'																			
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By -->																			
24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)* 6200-5365' BLINEBRY 5203-5365' 5203-5365'		25. Was Directional Survey Made NO																			
26. Type Electric and Other Logs Run		27. Was Well Cored NO																			
28. CASING RECORD (Report all Strings set in well)																					
<table border="1"><thead><tr><th>CASING S.ZE & GRADE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>935'</td><td></td><td>520 SX</td><td></td></tr><tr><td>5 1/2"</td><td>15.5 17#</td><td>6384'</td><td></td><td>1345 SX</td><td></td></tr></tbody></table>				CASING S.ZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	8 5/8"	24#	935'		520 SX		5 1/2"	15.5 17#	6384'		1345 SX	
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31. Perforation record (interval, size, and number) 5203-5365' BLINEBRY 5487-5760' LOWER BLINEBRY 5888-5925' TUBB																					
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																					
35. List of Attachments																					

ENTERED IN
AFMSS



36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

DATE 2/16/01

501-01

Revised logs for: C.C. Foster B NET-2#25

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
ANHY	0	900	ANHY, SALT
SALT	900	2270	ANHY, DOLO
YATES	2270	2406	SANDSTONE, ANHY
SEVEN RIVERS	2406	3118	SANDSTONE, ANHY
QUEEN	3118	5058	DOLOMITE, ANHY
BLINEBRY	5058	5798	SANDSTONE
TUBB	5798	5991	DOLOMITE, ANHY
DRINKARD	5991	6268	DOLOMITE, LIMESTONE
ABO	6268	?	DOLOMITE

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

RECEIVED
MAR 06 2001
BLM
ROSWELL, NM