

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and Number  
C.C. FRISTOE B FEDERAL NCT-2

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

25

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.  
30-025-34821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 2269' Feet From The NORTH Line and 2459' Feet From The

10. Field and Pool, Exploratory Area  
JUSTIS TUBB DRINKARD/JUS BLNBRY

EAST Line Section 35 Township 24-S Range 37-E

11. County or Parish, State  
LEA

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Perf, Treat, DHC

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

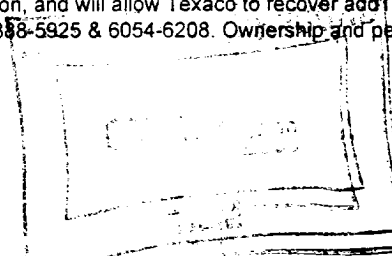
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco intends to perforate and treat the Blinebry interval and DHC with the Drinkard. The intended procedure is as follows:

- 1) MIRU PU. TOH w/pmp and rds. Instl BOP. TOH w/tbg.
- 2) Set CIBP @ 6000' & test.
- 3) Perf the following intervals w/2 SPF @ 180 deg phasing: 5084-5140, 5154-67, 5173, 5177, 5180, 5203-05, 5211-16, 5226-28, 5231-47, 5252-65, 5291-5311, 5316-33, 5348-65, 5487-95, 5512-16, 5541-43, 5550, 5562-66, 5580-85, 5593-95, 5631, 5641, 5648-51, 5691-94, 5723-25, 5742, 5747-60, 5888-92, 5909-25. Leave blank interval 5400' for pkr seat in future. 5888-5925 are in the Tubb.
- 4) TIH w/sonic hammer tool on WS.
- 5) Acid wash perfs 5084-5925 w/8000 gals 15% NEFE HC.
- 6) Rig up frac tree & eqpt. Frac treat Blinebry w/60,000 gals 35# borate XLG & 100,000# 16/30 Jordan & 50,000# 16/30 sand.
- 7) Tag for sand & CO. TIH w/prod tbg. Land well. TIH w/rds & pmp & return to production. OPT.

Texaco also states its intention to down-hole commingle the Justis Tubb Drinkard and the Justis Blinebry as pre-approved by Division Order No. R-11363. The commingling will not reduce the value of the total remaining production, and will allow Texaco to recover additional reserves. The perforated intervals for each pool are as follows: Blinebry: 5084-5365, Tubb-Drinkard: 5888-5925 & 6054-6208. Ownership and percentages are identical for the specified well and lease.

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 10/5/00

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction