

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

**1625 N. French Dr.
Hobbs NM 88240**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ OTHER ☐
WELL OVER N BACK RESVR

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address and Telephone No. **205 E. Bender, HOBBS, NM 88240** 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface
Unit Letter G : 2269' Feet From The NORTH Line and 2459' Feet From The EAST Line
At proposed prod. zone

At Total Depth **2575' N & 2577' E**

14. Permit No. Date Issued 12. County or Parish **LEA** 13. State

15. Date Spudded 2/1/00 16. Date T.D. Reached 2/14/00 17. Date Compl. (Ready to Prod.) 2/29/00 18. Elevations (Show whether DF, RT, GR, etc.) 3170' GR 19. Elev. Casinhead
20. Total Depth, MD & TVD 6384' 21. Plug Back T.D., MD & TVD 6300' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools
Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6054-6208 TUBB/DRINKARD 25. Was Directional Survey Made
6261 YES

26. Type Electric and Other Logs Run
PLATFORM EXPRESS, GR/CCL/CBL/LDT/NGT/BHC 27. Was Well Cored
YES

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	935'		520 SX	
5 1/2"	15.5 17#	6384'		1345 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6216'

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6162-6208 LOWER & 6054-6135 UPPER 6261		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6162-6208	FRAC 76,580# 20/40 & 24,000# SAND
		6054-6135	1500 GALS 15% HCL & 2000 GALS PAD

(ORIG. SGD.) GARY GOURLEY

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
3/13/00		PUMPING 2 1/2"X1 1/2"X24'				PROD	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-06-00	24 HRS			130	200	130	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
						Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
SURVEY, NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE

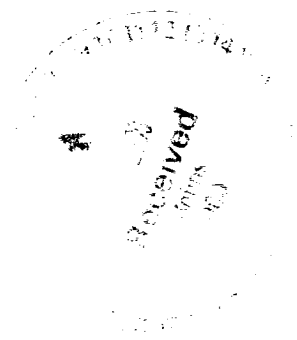
J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE 6/26/00

TYPE OR PRINT NAME

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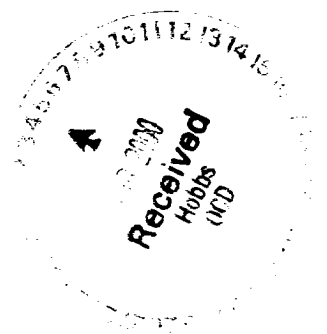


37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
ANHY	0	900	ANHY, SALT			
SALT	900	2270	ANHY, DOLO			
YATES	2270	2406	SANDSTONE, ANHY			
QUEEN	2406	3118	SANDSTONE, ANHY			
BLINEBRY	3118	5058	DOLOMITE, ANHY			
TUBB	5058	5798	SANDSTONE			
DRINKARD	5798	5991	DOLOMITE, ANHY			
ABO	5991	6235	DOLOMITE, LIMESTONE			

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TEXACO C.C. FRISTOE "B" FEDERAL #25

Denver Region Estimate: 695075

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SURVEY REPORT

Proprietary Information of Texaco Inc.



Lateral: 1		Proposed Direction: 201				Dog Leg Severity per: 100 feet		
Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TOTCO SS
239	0.75	201.00	238.99	-1.46	-0.56	-1.46	0.31	
508	1.00	201.00	507.96	-5.30	-2.03	-5.30	0.09	
808	1.25	201.00	807.90	-10.79	-4.14	-10.79	0.08	TSS
900	2.50	201.00	899.85	-13.60	-5.22	-13.60	1.36	TSS
942	2.00	47.00	941.81	11.21	12.02	-14.78	0.21	
1048	1.75	171.00	1047.78	10.87	13.63	-15.04	3.13	
1098	1.75	171.00	1097.77	10.72	14.39	10.72	2.12	
1253	2.50	190.00	1252.66	5.05	14.17	5.05	0.66	
1408	1.75	183.00	1407.61	-0.04	14.20	-5.05	0.10	
1563	1.75	165.00	1562.54	-4.69	14.69	-0.88	0.35	
1718	1.75	149.00	1717.47	-9.01	16.52	2.49	0.31	
1873	1.75	152.00	1872.40	-13.13	18.85	5.50	0.06	
2027	1.50	124.00	2026.34	-16.33	21.63	7.50	0.53	
2183	1.75	172.00	2182.28	-19.83	23.65	10.04	0.86	
2370	2.50	122.00	2369.17	-24.82	27.51	13.31	1.03	
2525	1.75	110.00	2524.06	-27.42	32.60	13.92	0.56	
2681	2.25	98.00	2679.97	-28.66	37.87	13.19	0.42	
2836	1.75	0.00	0.00	0.00	0.00	0.00	0.00	
2993	1.75	106.00	2991.78	-30.83	48.51	11.39	0.18	
3149	1.75	111.00	3147.70	-32.34	53.03	11.19	0.10	TOTCO SS
3306	1.50	121.00	3304.64	-34.26	57.03	11.54	0.24	TOTCO SS
3462	1.50	132.00	3460.59	-36.67	60.29	12.63	0.18	
3577	0.70	77.00	3575.57	-37.52	62.10	12.78	1.08	
3638	0.35	237.60	3636.57	-37.54	62.30	12.72	1.70	MWD
3732	2.10	229.60	3730.54	-38.81	60.75	14.46	1.87	
3794	3.20	233.40	3792.48	-40.58	58.49	16.92	1.80	
3857	4.20	224.30	3855.34	-43.28	55.47	20.52	1.84	
3919	5.40	222.90	3917.13	-47.04	51.90	25.31	1.94	
3981	6.00	222.20	3978.82	-51.58	47.74	31.04	0.97	MWD
4072	8.10	216.20	4069.13	-60.27	40.76	41.67	2.44	
4134	8.60	217.60	4130.47	-67.47	35.35	50.32	0.87	
4195	9.70	215.10	4190.69	-75.29	29.61	59.68	1.92	
4264	11.10	211.60	4258.56	-85.70	22.79	71.84	2.23	
4319	12.00	211.30	4312.44	-95.10	17.04	82.67	1.64	
4383	13.20	211.60	4374.90	-107.01	9.76	96.40	1.88	
4444	13.90	211.60	4434.20	-119.18	2.27	110.45	1.15	
4540	14.10	209.90	4527.35	-139.14	-9.60	133.34	0.48	
4634	13.70	209.90	4618.60	-158.71	-20.86	155.65	0.43	
4727	13.90	209.20	4708.91	-178.01	-31.80	177.58	0.28	
4821	13.60	209.20	4800.22	-197.52	-42.70	199.70	0.32	
4914	13.90	208.80	4890.55	-216.85	-53.42	221.59	0.34	
4976	12.70	210.90	4950.89	-229.22	-60.50	235.68	2.09	
5039	12.30	214.10	5012.40	-240.72	-67.82	249.04	1.27	
5102	11.60	213.40	5074.03	-251.57	-75.07	261.76	1.13	
5195	10.20	211.60	5165.35	-266.39	-84.53	278.99	1.55	
5259	9.00	212.70	5228.46	-275.43	-90.21	289.46	1.90	
5353	8.10	215.50	5321.41	-287.01	-98.03	303.07	1.05	
5415	7.20	219.70	5382.86	-293.55	-103.04	310.98	1.71	
5478	6.20	216.90	5445.43	-299.31	-107.61	317.99	1.67	
5539	5.10	219.70	5506.13	-304.03	-111.32	323.73	1.86	
5601	3.90	217.60	5567.94	-307.82	-114.37	328.36	1.95	

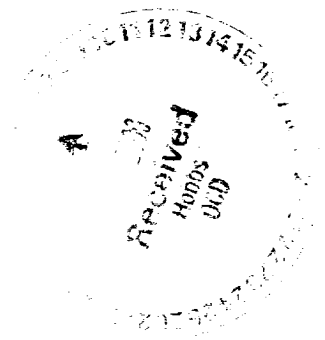
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5663	2.60	210.60	5629.84	-310.70	-116.37	331.77	2.19	
5744	1.20	187.00	5710.79	-313.13	-117.41	334.40	1.94	
5815	0.70	163.50	5781.78	-314.28	-117.37	335.47	0.88	
5881	0.70	6.70	5847.78	-314.26	-117.21	335.40	2.08	
5910	0.90	345.20	5876.78	-313.87	-117.25	335.04	1.23	
6003	0.90	353.30	5969.77	-312.44	-117.52	333.80	0.14	
6096	1.10	342.80	6062.75	-310.86	-117.87	332.45	0.29	
6158	0.90	360.00	6124.74	-309.80	-118.05	331.53	0.58	
6251	0.70	348.40	6217.73	-308.52	-118.16	330.37	0.28	
6257	0.70	348.40	6223.73	-308.43	-118.17	330.30	0.26	
6344	1.20	361.50	6310.72	-306.99	-118.25	328.97	0.58	
6384	1.20	361.50	6350.71	-306.15	-118.23	328.18	0.00	MWD

100-100-25 A 9 25



Deviation surveys taken on Texaco E&P Inc.'s C.C. Fristoe Fed NCT-2 #25 well in Lea County, New Mexico:

<u>Depth</u>	<u>Degree</u>
239	.75
308	1.00
808	1.25
900	2.50
942	2.00
1098	1.75
1253	2.50
1408	1.75
1563	1.75
1718	1.75
1873	1.75
2027	1.50
2183	1.75
2370	2.50
2525	1.75
2681	2.25
2836	1.75
2993	1.75
3149	1.50
3306	1.50
3462	1.50

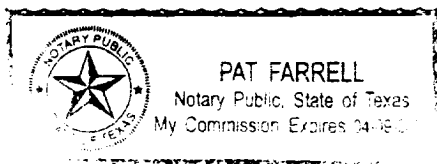
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

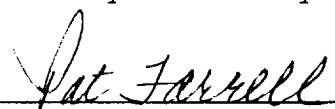

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 23rd day of February 2000.




Notary Public in and for
Lubbock County, Texas.

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