

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-34903 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | Lease Name or Unit Agreement Name West Dollarhide Devonian Unit |
| Name of Operator Arch Petroleum, Inc. | Well No. 122 |
| Address of Operator P. O. Box 10340, Midland, TX 79702-7340 | Pool name or Wildcat Dollarhide Devonian |
| Well Location Unit Letter <u>L</u> : <u>2225</u> Feet From The <u>South</u> Line and <u>875</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>Lea</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3178 | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp rig #14. Spud well @ 2200 hrs 05/01/00. Drld 17-1/2" hole to 513'. TD reached @ 0600 hrs 05/02/00. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 513'. BJ cmt'd w/ 445 sks "C" 35:65 POZ @ 12.8 ppg followed by 150 sks CI "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 1145 hrs 05/02/00. Circ 200 sks to surface. WOC 28 hrs. Make cut-off. Weld on WH. NU BOP & test to 1500# ok.

Intermediate Csg - Drld 12-1/4" hole to 3000'. TD reached @ 1300 hrs 05/06/00. Ran 78 jts 9-5/8" 53.5# & 47# N-80 & 36# J-55. BJ cmt'd w/ 900 sks "C" 35:65 POZ @ 12.4 ppg followed by 150 sks "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 1500 hrs 05/07/00. Circ 225 sks to surface. WOC 19-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 750# ok.

TD & Production Csg - Drld 8-1/2" hole to 8050'. TD reached @ 1045 hrs 05/18/00. Logged well w/ Schlumberger. Ran 190 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Float shoe @ 8050'. Float collar @ 8002'. DV tool @ 4509'. BJ cmt'd 1st stage w/ 375 sks 65:35 POZ "C" @ 12.4 ppg followed by 670 sks "H" w/ .3% FL50 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Circ 136 sks to surface. Cmt'd 2nd stage w/ 425 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 0700 hrs 05/20/00. ND BOP's & make cut-off. Weld on WH. CBL ran 05/26/00. TOC @ 1370'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 06-28-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

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