

Submit 3 Copies: To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-34909
2. Name of Operator Matador Operating Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 8340 Meadow Rd, #158, Dallas, TX 75231	6. State Oil & Gas Lease No. NM V-04422
4. Well Location Unit Letter <u>H</u> : 1650 feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>16</u> Township <u>25S</u> Range <u>33E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name: Vaca Draw 16 State
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 12-1/4" hole to 5030'. Ran 103 jts 9-5/8" 40# N-80 csg. Csg set @ 4805'. Dowell cmt w/ 1470 sxs cmt. 1350 sxs 35/65 POZ C w/ 10% D44, 6% D20, .25 pps D29, .2% D46, mixed @ 12.4 ppg, 2.26 yld, 12.58 GPS wtr. Tail 120 sxs "C" neat mixed @ 14.8 ppg, 1.32 yld, 6.31 GPS wtr. Displace w/ 361 bbls FW, bump @ 11:25 AM MST. Float held. Circ 112 sx (60 bbls) cmt to reserve pit. ND, set slips, cut off & NU B-sec. Test seals to 2000#. NU 11" x 5000# BOP's and test. Choke manifold & kelly valve 300 & 5000, annular 300 & 2500.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Manager DATE 2-28-00

Type or print name _____ Telephone No. _____
(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY _____
DISTRICT SUPERVISOR TITLE _____ DATE MAR 9 1999

Conditions of approval, if any:

