Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-025-34909	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Brazos Rd., Aztec, NM 87410			STATE X FEE 6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & C NM V-04422	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Name:	
PROPOSALS.)				Vaca Draw 16 Sta	ite
1. Type of Well: Oil Well □ Gas Well ⊠ Othēr					
2. Name of Operator				8. Well No.	
Matador Operating Company				#3	
3. Address of Operator 8340 Meadow Rd, #158, Dallas, TX 75231				9. Pool name or Wildcat	
4. Well Location				Draper Mill (Wol	fcamp)
Unit Letter_H:	_1650feet from t	the _north	line and660	feet from t	he _eastline
Section 16	Township 25	S Rar	nge 33E	NIMBIM I aa	Country
Bootion To	10. Elevation (Show v			NMPM Lea	County
3384'					
11. Check A	ppropriate Box to In	dicate N			
NOTICE OF IN		. —		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	IШ	REMEDIAL WOR	Κ 🗀	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗵	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ID X	
OTHER.	22.73.7	r			
OTHER:	(61.1		OTHER:		
12. Describe proposed or complete of starting any proposed work). or recompilation.	SEE RULE 1103. For	tațe all per Multiple (tinent details, and g Completions: Attacl	ive pertinent dates, n wellbore diagram	including estimated date of proposed completion
or recompliation.					
Spudded 12-1/4" hole 2-11-00. Drilled to 530'. Ran 12 jts 13-3/8" 48# H-40 csg. Set @ 530'. Dowell cemented Lead: 250 sxs 35/65 POZ "C" w/ 6% gel, 2% CaCl, .25% Celloflake2% Antifoamer, mix @ 12.4 ppg, 2.07 yld, 11.51 GPS wtr. Tail: 250 sxs "C" w/ 2% CaCl, mix @ 14.8 PPG, yld 1.34, 6.31 GPS wtr. Bump plug @ 16:15 MST 2/11/00. Float held. Circ 27 bbl (73 sxs) to reserve pit. WOC. Cut off & weld on head 13-3/8" 3000#. NU BOP. PU BHA & TIH. Test Hydril & valves 2000#. Drill cmt & float equip. Begin drilling formation.					
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I haraby cortifu that the information above is true at 1 1 2 2					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE LA LA		_TITLE	_Drilling Manager_]	DATE 2-21-00
Type or print name John 4	1 Koll		_		
Type or print name John U (This space for State use)	y LCII			Telep	hone No.
(This space to State use)	Light Committee				45.5° \$
APPPROVED BY		TITLE_			_DATE(Representation)
Conditions of approval, if any:					