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Form 3160-5 November 1994)	UNITED S DEPARTMENT OF				Expires July 31, 15	96
	BUREAU OF LAND	MANAGEMENT		5. Lease Se	Expires July 31. 15	
SUNDF	Y NOTICES AND	REPORTS ON WEL	ls		N419623	
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	:	the second se		Edi 7. If Unit o	CAAgreement,	Nume and/or No.
SUBMIT IN TH	UPLICATE - Othe	r instructions on rev	erse side	5. S	104037	
1. Type of Well	i i i i i i i i i i i i i i i i i i i					<u> </u>
XX Oil Well Gas Well Cither				8. Well Name and No. RHNU NO. 305		
2. Name of Operator EOG Res	sources, Inc.			9. API We		
3a. Audress			(include area code) 36–3600		25-35063 d Pool, or Explora	tory Area
P.O.Box 2267, Mic	lland, Texas	and the second se	50-5000		Hills (Bone	
4. Location of Well (Footage, Se 1980' FNL & 198	e., I., K., M., or Survey L BO' FWL	sescription,		11. County	or Parish, State	
UL-F,Sec.13,T2	5S,R33E			Lea	County, Ne	w Mexico
		X(ES) TO INDICATE N	ATURE OF NOTICE	REPORT. O	R OTHER DA	TA
	T		TYPE OF ACTION			
TYPE OF SUBMISSION					Water Shut	
I Notice of Intent	Acidize	Deepen Practure Tres	Production (Reclamation		Well integr	icv
	Alter Casing	— .			Other Nam	né change, nfo. and
XIXI Subwerrugent Report	Comme Testion	D	andon 🛈 Temporarily	y Abandon	werr r	
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TO

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

hem 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

liem 13 - Proposals to abandon a well and subsequent reports of abandonmont should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or ubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate. approve applications, and report completion of subsequent well operations, on a Federal or indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2. 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for these subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seg.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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