Form +160-4

(August 1999) (1 original, 7 copies)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M.	Oil	L	_ns.	Div	rision
4000			_	I —	

1625 N. French Dr.

OMB NO. 1004-0137 Hobbs, NM 8824@xpires: November 30, 2000

5. Lease Serial No.

4	[]			<u>г</u> ъ-					L	NM1	9623	
1a. Type of b. Type of	Well X Completion:		Gas Well	Uork Over	Other Deepen	Plu	g Back	Diff. Res	svr.,		an, Allottee or	
2. Name of	Operator EOG Resour		=1		-							nt Name and No.
3. Address		ces, iiic.			3a. Phone No. (ii	nclude are	a code)		8,		Name and We	
	P.O. Box 226				(915)686-3	714	u code,		9		"13" Federal #	5
4. Location	of Well (Repo	rt location c	learly and in	accordance w	ith Federal requiren	nents)*					25-33063	
									10		and Pool, or	Exploratory
At surfac	e			1980! FNL & 1	1980' FWL				L	John	son Ranch Wo	lfcamp
At top pr	od. interval rep	orted belov	v						11		, Т., R., М., On ey ог Area	Block and
At total de	epth			1980'. FNL & 1	1980'.FWL				12	Cour	13, T25S, R33E 1ty or Parish	13. State
14. Date Spu	ıdded	15. Date	T.D. Reached	 I	16. Date Complet	ed			17	Lea	ations (DF, RK	NM B. B.T. GLAY
11/26/0		12/31/0			D&A Ready to Prod.				"	3358		.B, K1, GL)*
18. Total Dep	TVD		1	ack T.D: MD TVD		20. Dept	h Bridge Plug	Set: MD	VD	1290	0-12642'	
		lechanical L	.ogs Run (Su	bmit copy of ea	ach)	22. Was	well cored?		10	Yes	(Submit analy	ysis)
GR/BHC Soni	c/DLL/DSN					Was DS	T run?	N	lo 🎹	Yes	(Submit repo	rt)
23 Casing a	nd Liner Recor	d (Papart al	I ntringe oot	in well		Directio	nal Survey?	N	lo	Yes	(Submit repo	rt)
23. Casing a	Id Line: Recoi	u (Report al	i suings set	in weii)	State Cementer			1				
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	<u> </u>	Depth Depth		of Sks & of Cement		ry Vol. BL)	Cem	ent Top*	Amount Pulled
14-3/4"	11-3/4" H40	42		675'		575 Prem			253	Circ		
7-78"	8-5/8" HCK55 5-1/2" P110	32		5050' 13026'		1275. Inter		 	593	Circ		
7-70	J-172 . F 110	 	 	13026		1125 Prer	m	 	508		3937	
						 		 				
										+		
24. Tubing Re	·											<u> </u>
Size	Depth Set (MD)	Packer De	pth (MD)	Size	Depth Set (MD)	Packer Do	epth (MD)	Si	ze	Depti	Set MD	Packer Depth (MD)
	(2)		-	 		ļ		 		<u> </u>		
25. Producing	Intervals	·		26. Perforatio	n Record	·		<u> </u>		ــــــ		L
	nation	Тор	Bottom	Perfora	ated Interval	Size	No. Holes		Perf	Status		
A) B)	Bone Spring	12246'	12266'	12-246-12266			80	90 deg ph	asing			
C)		 	<u> </u>				<u>. </u>	<u> </u>				
D)								ļ				
27. Acid, Frac	ture, Treatmer	nt, Cement S	gueeze, Etc.	<u> </u>			<u>. </u>	<u> </u>				
	Interval	Ī			Amount and	Type of I	Material					
12246-12266'		2000 gals 1	5% HCL carry	ring 120-7/8" 1.3	SG Ball sealerFoll	owed w/950	000 gals of Dec	ta. 200. (30#	# delayed	cross-li	nked	
		borate carry	ing 90000# o	20-40 Interprop	& 50000# of 20-40.0	Dynaprop d	lisplaced down	5-1/2" csg.				
Bridge Plug		20 04 (262)	from 12000 f	100.401								
28. Production	n - Interval A	100 ax (200)	from 12900-1	2042						···		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Dr.	ductio-	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravit		auction	Michiga	
1/12/01	1/25/01	24	<u>→</u>	336	24	71]		Flowin	g	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	tus			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
25/64 28a. Production	n - Interval P	340					1	L		Prod		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	605	- 1 -		14-4	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity		roaucti	on Method	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	tus L			·
Size	Flwg. Si	Press.	Rate	BBL.	MCF	BBL	Ratio	1				
(See instruction	s and spaces fo	or additonal d	lata on revers	e side)				A	CCEP	TED	FOR RE	CORD

CMM

FEB 2 0 2001

BLM

28b. Production - Interval C Date First Produced Choke Size Tbg. Press Flwg. Si 28c. Production - Interval D Date First Produced Choke Size Tbg. Press Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation Top Rustler Delaware Bone Spring Limestone 3rd BS 11900 Wolfcamp Strawn 14139 Atoka Atoka Carb. Test Date 1290. 1409. 14	es (Include s of porosit erval tested Bottom	Aquifers): y and contents	s thereof: Core	Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil Ratio	Gas Gravity Well Status Gas Gravity Well Status	Production Method Production Method
Choke Size Flwg. SI 28c. Production - Interval D Date First Produced Choke Size Flwg. Choke Tbg. Press Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zong Show all important zones tests, including depth into and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Csg. Press. Hours Tested Csg. Press. used for fu es (Include s of porosit erval tested	Production 24 Hr. Rate Test Production 24 Hr. Rate 24 Hr. Rate Aquifers): y and contents t, cushion use	Oil BBL Oil BBL Oil BBL	MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Corr. API Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil	Gravity Well Status Gas Gravity	
Size Flwg. SI 28c. Production - Interval D Date First Produced Choke Tbg. Press Size Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zond Show all important zonestests, including depth interval and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 1290 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Press. Hours Tested Csg. Press. used for function es (Include of porosite	Rate Test Production 24 Hr. Rate Hel, vented, etc. Aquifers): y and contents t, cushion uses	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr. API Gas: Oil	Gas Gravity	Production Method
28c. Production - Interval D Date First Produced Choke Size Tbg. Press Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zone Show all important zones tests, including depth int and recoveries. Formation Top Rustler Delaware Bone Spring Limestone 3rd BS 11900 Wolfcamp Strawn 14139 Atoka 14330	Csg. Press. used for fues (Include s of porosite erval tested	Test Production 24 Hr. Rate	Oil BBL	MCF Gas MCF ed intervals and a	Water BBL	Corr. API Gas : Oil	Gravity	Production Method
Date First Produced Choke Size Tbg. Press Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zong Show all important zones tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Csg. Press. used for fues (Include s of porosite erval tested	Production 24 Hr. Rate Pel, vented, etc. Aquifers): y and contents t, cushion use	Oil BBL	MCF Gas MCF ed intervals and a	Water BBL	Corr. API Gas : Oil	Gravity	Production Method
Choke Size Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zone tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Csg. Press. used for fues (Includes of porositerval tested	24 Hr. Rate Plei, vented, etc Aquifers): y and contents t, cushion use	Oil BBL	Gas MCF	Water BBL	Gas : Oil		
Size Flwg. 29. Disposition of Gas (Sold, 30. Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Press. used for fu es (Include s of porosit erval tested Bottom	Rate lel, vented, etc Aquifers): y and contents t, cushion use	BBL :) s thereof: Core	MCF	BBL		Well Status	
Show all important zone tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	es (Include s of porosit erval tested Bottom	Aquifers): y and contents	s thereof: Core	ed intervals and a en, flowing and s	ll drill-stem			
Show all important zones tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	s of porosit erval tested Bottom	y and contents I, cushion use	s thereof: Cord d, time tool op	ed intervals and a en, flowing and s	ll drill-stem			
tests, including depth int and recoveries. Formation Top Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	Bottom	I, cushion use	s thereof: Core d, time tool op	ed intervals and a en, flowing and s	ll drill-stem			31. Formation (Log) Markers
Rustler 1096 Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330	- · · · · · · · · · · · · · · · · · · ·	Des			Tiuc-in pressu	Ires		
Delaware 5180 Bone Spring 9270 Limestone 3rd BS 11900 Wolfcamp 12290 Strawn 14139 Atoka 14330			criptions, Con	tents, etc.	N	ame	Top Meas. Depth	-
32. Additional remarks (inclu	ide pluggin	g procedure):						
33. Circle enclosed attachmo	ents							
Electrical/Mechanical Sundry Notice for plug				Geologic Rep Core Analysis		3. DST Repo	ort	4. Directional
34. I hereby certify that the foreg	joing and att	ached information	on is complete a	nd correct as deter	mined from all	available recor	ds (see attached	instructions):
Name (please print)	Mike Franci	s			Title		Agent •	
Signature	rp	Ula	in		Date		1/30/01	2 1
Title 18 U.S.C. Section 1001 and 7 States any false, fictitious or fra							department or ago	ety of the United
	-	54	*	·	·			2 1