N.M. Oil Cons. Division 1625 N. French Dr.

UNITED STATES Hobbs, NM 88240 **FORM APPROVED** Form 3160-5 DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 (August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 (1 original, 5 copies) SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM19623 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. 1. Type of well Gas Well Oil Well 2. Name of Operator Well Name and No. EOG Resources, Inc. Vaca "13" Federal #5 API Well No. 350 3a. Address 3b. Phone No. (include area code) P.O. Box 2267, Midland, TX 79702 (915)686-3714 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 10 Field and Pool, or Exploratory 1980' FNL & 1980' FWL Johnson Ranch (Wolfcamp) 11 County or Parish, State Sec 13, T25S, R33E Lea IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Reclamation Notice of Intent Alter Casing Fracture Treat Well Integrity Casing Repair **New Construction** Recomplete Other_ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon 11-3/4" csg Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 da following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 11/26/00 Spud well. 11/27/00 Ran 16 its of 11-3/4" csg, 42#, H40, ST&C to 675'. Cemented as follows: 1st slurry, 425 sx, P+, 3% Econolite, 1/4" flocele, 2% C/C, weight 11.4#/gal, 2.8 cu ft/sx, 218 bbls. 2nd slurry, 150 sx P+, 2% C/C, weight 14.8#/gal, 1.32 cu ft/sx, 35 bbls. WOC 12.75 hrs. Tested cst to 500#, OK. Circulated 186 sx to pit. SATE FOR RECORD (ORIG. SGD.) DAVID R. GLASS 14. I hereby certify that the foregoing is true and correct OLM Name (Printed/Typed) Mike Francis Title Agent Date 12/7/00 Signature FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approvation notice does not warrant or Title certify that the applicant holds legal or equitable title to those rights in the subject leaase Office which would entitle the applicant to conduct thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The state of the s

DEC 1 . May,