## N.M. Oil Cons. Division 1625 N. French Dr.

DEPARTMENT OF THE INTERIOR HODDS, NM 88240 **UNITED STATES** Form 3160-5 **FORM APPROVED** (August 1999) OMB NO. 1004-0135 **BUREAU OF LAND MANAGEMENT** (1 original, 5 copies) Expires: November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM19859 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. 1. Type of well Oil Well X Gas Well 2. Name of Operator Well Name and No. EOG Resources, Inc. Triste Draw "3" Fed #3 3a. Address 3b. Phone No. (include area code) API Well No. P.O. Box 2267, Midland, TX 79702 (915)686-3714 30-025-35072 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 10 Field and Pool, or Exploratory 660' FSL & 660' FEL, Unit P Johnson Ranch Wolfcamp Sec 3, T25S, R33E 11 County or Parish, State Lea, NM IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair **New Construction** Recomplete Other X Subsequent Report L Change Plans Plug and Abandon Temporarily Abandon 11-3/4" csa Final Abandonment Notice Convert to Injection 💄 Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 10/23/00 Spud well. 10/24/00 Ran 15 jts of 11-3/4" csg, 42#, H40 to 672'. Cemented as follows: 1st slurry 300 sx Premium Plu, 3% Econolite, 1/4#/sx flocele, 2% Calcium Chloride, weight 11.4#/gal, 2.88 cu ft/sx, 154 bbls. 2nd slurry, 150 sx Premium Plus, 2% Calcium Chloride, weight 14.8#/g; I. 1.32 cu ft/sx, 39 bbls. Circulated 115 sx to pit. WOC 15 hrs. Tested csg to 500#, OK. ACCEPTED FOR PECORD PETER W. CHESTER ROSWELL RESOURCE AREA 14. I hereby certify that the foregoing is true and correct AND MANAGEMENT Name (Printed/Typed) Mike Francis Agent Signature Date 10/26/00 FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

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which would entitle the applicant to conduct thereon

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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