New Mex	lee OM ()			<u>Classica</u>	. ' 4 '			
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		bla, NATE:	an de la					
Form 3160-3 (August 1999)				FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000				
UNITED STATES				5. Lease Serial No.				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT				NM 19859 6. If Indian, Allottee or Tribe Name				
				v. II III AAA				
APPLICATION FOR PERMIT TO DRILL OR REENTER								
1a. Type of Work: L DRILL L REENTER				7. If Unit or CA Agreement, Name and No. Triste Draw 3 Fed No. 3 8. Lease Name and Well No.				
1b. Type of Well: 📑 Oil Well 🔽 Gas Well 📑 Other	📑 Single Zone 🛛 🛄 ultiple Zone				8. Lease name and wen no.			
2. Name of Operator				9. API Well No.				
EOG Resources	Ob Dhana Na <i>Analuda</i> ana aada)			30-025-35072				
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code) (915)686-3714			10. Field and Pool, or Exploratory Johnson Ranch Wolfcamp				
4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk. And Survey or Area				
At surface 660' FSL & 660' FEL (Unit Letter P)					Section 3, T2	5S, R33E		
At proposed prod. Zone same as surface								
14. Distance in miles and direction from nearest town or post offic 26 miles west from Jal, NM	ice*			12. Count Lea	y or Parish	13. State		
15. Distance from proposed*	16. No. of Acres in lease 17. Spacin				ated to this we			
location to nearest	640			E/2 320				
property or lease line, ft. 660 (Also to nearest drlg. Unit line, if any) 660		040		E/2 320				
18. Distance from proposed location*	19. Proposed Depth 20. BLM/Bl/			A Bond No. on file				
to nearest well, drilling, completed applied for, on this lease, ft. 2794	14000			NM 2308				
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approximate date work will start*		vill start*	23. Estimated duration				
GL 3437	7/15/2000 24. Attachments			30 days				
The following completed in accordance with the requirements of Onshore			e attached to t	his Ami e	n water	DARIN	<u>_</u> _	
		4. Bond to cover t						
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations 2. A Drilling Plan. Item 20 above)					by all chour			
3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification.						ic/24	12000	
SUPO shall be filed with the appropriate Forest Service Office)		Such other site authorized office		nation and/o	or plans as may	be required by the	12000	
25. Signature	Name (Printed/Typed)				Date			
nipe Tranc		Mike Francis				5/26/2000		
Title								
Approved by (Signature) (ORIS, SGD.) ARMANDO A LOPICA	Name (Printed/Typed) (ORIE. SGD.) ARMANDO A. LOPEZ				Date JUN	3 0 2000	<u> </u>	
Title Assistant Field Manager, Acting ands And Minerals	Office Manual (प्रति २००१ण(कि				Reparenting a versi			
Application approval does not warrant or certify the applicant holds legal or equi operations theron.	itable title to th	ose rightes in the sul	bject lease which	n would entitle	e the applicant to	conduct		
Conditions of approval, if any, are attached Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime	for any persor	knowingly and willfu	ully to make to a	ov departmer	nt or agency of the	e United		
States any false, fictitious or fraudulent statements or representations as to any								
*(Instructions on reverse) OPER. OGRI	DNO 7	1277	-					
PROPERTY	NO. 23825			AFFROVAL SUBJECT TO GENERAL REQUIREMENTS AND				
POOL CODE	79335			SPECIAL STIPULATIONS				
EFF. DATE	7-3-0	<u>ስ</u>		DUCCIN			P	
GUV EFF. DATE 2 API NO. 30-	025-	35072			APPROVE	FOR 1 YEAR	MP	

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