

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

District II  
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

District IV  
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code New well 12-00
<sup>4</sup> API Number 30-025-35077	<sup>5</sup> Pool Name Red Hills Bone Spring	<sup>6</sup> Pool Code 51020
<sup>7</sup> Property Code	<sup>8</sup> Property Name Red Hills North Unit	<sup>9</sup> Well Number 211

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	12	25S	33E		1250	South	2449	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	7	25s	34e	3	2390	S	508	W	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
37480	EOTT	2826303	O	Same as surf
20809	Sid Richardson	2827332	G	Same as surf

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2826304	

V. Well Completion Data

<sup>25</sup> Spud Date 8/31/00	<sup>26</sup> Ready Date 10/22/00	<sup>27</sup> TD 16229	<sup>28</sup> PBTD 16095	<sup>29</sup> Perforations 12924-16070 (OA)	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17-1/2"	13-3/8"	652	500		
12-1/4"	9-5/8"	5006	1380		
8-3/4"	7"	12383	885		
7-7/8"	4-1/2"	16229	300		

VI. Well Test Data

<sup>35</sup> Date New Oil 10/27/00	<sup>36</sup> Gas Delivery Date 11/21/00	<sup>37</sup> Test Date 12/28/00	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 220	<sup>40</sup> Csg. Pressure 1160
<sup>41</sup> Choke Size F/O	<sup>42</sup> Oil 589	<sup>43</sup> Water 45	<sup>44</sup> Gas 711	<sup>45</sup> AOF 711	<sup>46</sup> Test Method Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date: 1/9/01

Phone: 915-686-3714

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Orig. Signed by:  
Paul Keutz  
Geologist

FEB 06 2001

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date