Form 3160-4 (August 1999) (1 original, 7 copies)

UNITED STATES DEPARTMENT OF THE INTERIOR

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1020	IN.	rre	HCH	PI.	OMB

M APPROVED NO. 1004-0137

(August 1999)		DLF	AIIIIILI		A				مادم			
(1 original, 7 copies))			_AND MANA		H	obbs. I	VM 882	34 0	Expires: November	r 30, 2000	
	WELLC	OMPLETI	ON OR RE	COMPLETION	ON REPORT A	ND LOG '	0000, .		75. L	ease Serial No.		
	11	J	J J							NM30400		
	571	r			Ti Other				6 16	Indian, Allottee or	Triba Nama	
1a. Type of W			Gas Well	Dry	Other	······		D:# D	Jo. "	mulan, Anottoe or	TIDE Hante	
b. Type of C	ompletion:		Well	Work Over	Deepen	Plug	Back	Diff. Resvr.,	l 			
		Other	·						_ 7. U	nit or CA Agreemer	nt Name and No.	
2. Name of C	Operator											
	EOG Resource	es Inc.							8. L	ease Name and Wel	i No.	
0 Addr-000	LOG HOOGIG	50, 11101			3a. Phone No. (ii	nclude area	code)		7	Red Hills North Unit	#211	
3. Address	P.O. Box 2267	Midland T	V 70702		(915)686-37		,		9 API Well No.			
A	F.U. DUX 2207	, Midiano, 1	oorly and in	accordance wi	th Federal requirer				30-025-35077 S1			
4. Location of			1	accordance wi	arrederarrequirer	iicinis)			10 Field and Pool, or Exploratory			
	+1	nit 1)		01 0 TATO DOOF				Red Hills Bone Spring			
At surface	\sim ν	$R_1 \subset N$)	1250' FSL & 2	149' FWL	9' FWL SL - Sec 12, T25S, R33E						
									ייון	Sec., T., R., M., On	Block and	
At top pro	d. interval rep	orted below	•						Survey or Area			
	, ,	-1 1								SL - Sec 12, T25S, F		
At total de	pth 🔏	かけ し		1441' FWL & 2	671' FSL	BHL - Sec 7, T25S, R34E				County or Parish	13. State	
			2	<i>390/</i> S	4-508	w			J	Lea	NM	
14. Date Spud	lded	15. Date T.	D. Reached		16. Date Completed					Elevations (DF, RK	B, RT, GL)*	
8/31/00		10/11/00			D&A	V ∎R	eady to Prod.			3374' GL		
0,01,00						-	10/22/00		1			
40 7-1-104	h. 110	16220	140 Plug B	ock T.D. MD	16095	20 Denth						
18. Total Dept	B. Total Depth: MD 16229 19. Plug Back T.D: MD 16095 20. Depth Bridge Plug Set: MD TVD TVD TVD											
	TVD	12259		TVD	-1-1	00 11/	-all -anado	X No		Yes (Submit analy	roin)	
		echanical Lo	ogs Run (Su	bmit copy of ea	icn)	22. Was w			 	, ,	•	
Comp Neutron/	omp Neutron/GR/Caliper					Was DST		No	X	Yes (Submit repor	•	
						Direction	al Survey?	X No		Yes (Submit repor	<u> </u>	
23. Casing an	d Liner Record	i (Report al	l strings set	in well)			·	,				
					State Cementer	Noo	f Sks &	Slurry Vo	ı.	Cement Top*	Amount Pulled	
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Type o	f Cement	(BBL)				
		40		050		EOO ay Drai	m Divo	216		Circ		
17-1/2"	13-3/8" H40	48		652		500 sx Prei		215				
12-1/4"	9-5/8" J55	40		5006		1380 sx Int		554		Circ		
8-3/4"	7" P110	26		12383		885 sx Pre		384		Gire 4900		
7-7/8"	4-1/2" P110	11.6	11527	16229		300 sx Prei	mium	136	3	11500		
						ļ.,						
24. Tubing Re	cord											
	Depth Set	Packer Dep	oth (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size		Depth Set MD	Packer Depth (MD)	
3-1/2"	(MD)											
0-1/2	11450	11420										
25. Producing				26. Perforațio	26. Perforation Record							
		Ton	Bottom		ited Interval	Size No. Holes						
Form		Top			iteu iiitei vai	<u> </u>		14716 (7 holes	2)			
	3rd Bone Spr	12924	16070			0.41						
B)				13364		4 15159 (8 5 15633 (6						
C)				13834				15633 (6 holes		 		
D)			<u></u>	14276		<u> </u>	6	16070 (7 holes	5)			
27. Acid, Frac	ture, Treatmen	t, Cement S	Squeeze, Etc	•								
Depth I	nterval					d Type of M	laterial					
12924-16070'		252000 gals	s 30# Delta ca	arrying 300000#	sand & 100000# Ba	auxite						
28. Production	n - Interval A											
		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Pror	luction Method		
Date First	Test Date		1		MCF	BBL	Corr. API	Gravity	1			
Produced		Tested	Production	B .		45	42	a.avity	1	Gas Lift		
10/27/00	11/28/00	24	<u>→</u>	589	711			Wall Ctatura	1	Gao Ent		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
F/O	220	1160		<u> </u>		<u> </u>	1207	Producing				
28a. Production - Interval B												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Pr	oduction Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1			
, , , , , , , , , , , , , , , , , , , ,			\longrightarrow	1		-	İ	ĺ	1			
Choko	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Choke	-	Press.	Rate	BBL	MCF	BBL	Ratio					
			. naue	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	1	ı				
Size	Flwg.	1 1000.										
	SI		\longrightarrow			<u> </u>		TA	00			
(See instruction	SI		\longrightarrow			<u> </u>		Ā	CC	EPTED FOR	RECORD	
	SI		\longrightarrow					A	CC	EPTED FOR	RECORD	

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28b. Production	on - Interval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Cresite		
Produced		Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Production								- , , , , , , , , , , , , , , , , , , ,	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u></u>
29. Disposition	n of Gas (Sold	used for fu	uel, vented, et	c)	<u> </u>		<u> </u>		
30. Summary o	of Porous Zone	es (include	Aquifers):	···································			 		31. Formation (Log) Markers
Show all in tests, included and recove	ding depth int	of porosity erval tested	y and content I, cushion use	s thereof: Co ed, time tool o	red intervals and open, flowing and	all drill-stem shut-in pres	sures '		
T]			·		T		Тор	
Formation	Formation Top Bottom		Descriptions, Contents, etc.				ame	Meas. Depth	
						Delaware Bone Spring	118	5174 9273	
	1					3rd Bone S		9273 11972	
}									
		j							
							į		
	1						į		
		ļ							
2. Additional re	emarks (includ	e plugging	procedure):			l .	· · · · · · · · · · · · · · · · · · ·		
B. Circle enclos									
	Mechanical Lo otice for plugg				2. Geologic Repor 5. Core Analysis		. DST Repor . Other	t 4	l. Directional
. I hereby certify	that the foregoi	ing and attac	hed information	n is complete a	nd correct as determ	nined from all a	vailable record	ls (see attached)	instructions):
Name (<i>please</i>	e print) <u>M</u>	ke Francis	_		···	Title_	Α	gent	erang T
Signature Mike Zinan						Date_		1/9/01	
e 18 U.S.C. Section	on 1001 and Title	43 U.S.C. Se	ction 1212, mak	e it a crime for a	ny person knowingly a	and willfully to n	ake to any depa	artment or agency	of the United
ares arry raise, Th	Canous or Irauc	went staten	nems or repres	sentations as f	o any matter within	ıts jurisdictio	າ.		