

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No. NM30400, NM14331
NM18840 Drillsite

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
Horizontal

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Hallwood "12" Fed No. 11

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
30-025-35077

3a. Address
P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)
(915)686-3714

10. Field and Pool, or Exploratory
Red Hills Bone Spring

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 1,250' FSL & 2,449' FWL UNORTHODOX LOCATION
N
At proposed prod. Zone 1,441' FWL & 2,671' FSL

11. Sec., T., R., M., or Blk. And Survey or Area
Sec 12, T25S, R33E (Surface)
Sec 7, T25S, R34E (Bottom hole)

14. Distance in miles and direction from nearest town or post office*
19 miles west from Jal, NM

SUBJECT TO
LIKE APPROVAL
BY STATE

12. County or Parish
Lea

13. State
NM

15. Distance from proposed*
location to nearest
property or lease line, ft. 1,250'
(Also to nearest drlg. Unit line, if any)

16. No. of Acres in lease
See Exhibit 5

17. Spacing Unit dedicated to this well
NW/4 SE/4, NE/4 SE/4, Sec 12, T25S, R33E
SW/4 NW/4, SE/4 NW/4, NE/4 SW/4, NW/4 SE/4
Sec 7, T25S, R34E

18. Distance from proposed location*
to nearest well, drilling, completed
applied for, on this lease, ft. 850'

19. Proposed Depth
TVD 12,300'
TMD 17,800'

20. BLM/BIA Bond No. on file
MT-0746

21. Elevations (Show whether DF, KDB, RT, GL, etc)
GL 3374'

22. Approximate date work will start*
3/1/00

23. Estimated duration
60 days

24. Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

CARLSBAD CONDENSED WATER BASIN

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above)
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mike Francis
Title
Agent

Name (Printed/Typed)
Mike Francis

Date
1/27/00

Approved by (Signature)
[Signature]

Name (Printed/Typed)
(ORIG. SUD) ARMANDO A. LOPEZ

Date
MAR 03 2000

Title
Acting Assistant Field Manager
Lands And Minerals Office

APPROVED FOR 1 YEAR

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

OPER. OGRID NO. 7377

PROPERTY NO. 13209

POOL CODE 51020

EFF. DATE 7-6-00

API NO. 30-025-35077

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

MP
acc
2/18/00

RECEIVED
2000 JAN 28 11A 29
BUREAU OF LAND MANAGEMENT
ROOSEVELT OFFICE