

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1997

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No

LC 061873

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

Well Name and Number
COTTON DRAW UNIT

1a. Type of Well OIL GAS ☒ DRY OTHER
WELL WELL
1b. Type of Completion:
NEW ☒ WORK DEEPE PLUG DIFF OTHER
WELL OVER N BACK RESVR

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0405

88

9. API Well No.

30-025-35086

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter K : 2210 Feet From The SOUTH Line and 1360 Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
PADUCA SOUTH, WOLFCAMP

11. SEC., T., R., M., or BLK. and Survey or Area

Sec 7, Township 25-S, Range 32-E

At Total Depth

13,115

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded

7/16/00

16. Date T.D. Reached

9/3/00

17. Date Compl. (Ready to Prod.)

12/23/00

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD

13,115'

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

Cable Tools

24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)*

12,718-12,786' WOLFCAMP

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

BOREHOLE COMPENSATED SONIC GR, PLATFORM EXPRESS.

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	722'	17 1/2"	790 SX	
9 5/8"	40#	4350'	12 1/4"	1580 SX	
7"	29#	12,817	8 1/2"	1470 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	12,550'		40 SX	

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		

31. Perforation record (interval, size, and number)

12,718-12,786'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

12,718-12,786'

ACIDIZE-127,897 GALS WF30

6000 GALS METHANOL & 28% HCL

33.

PRODUCTION

Date First Production

10/3/00

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

2-19-01

Hours tested

24 hrs

Choke Size

Prod'n For
Test Period

Oil - Bbl.

0

Gas - MCF

87

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE

3/29/01

TYPE OR PRINT NAME

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
LAMAR	0	4404	ANHYDRITE, SALT, LIMESTONE
RAMSEY	4404	4428	SAND
CHERRY CANYON	4428	5378	SAND
MANZANITA MKR.	5378	5578	SAND/LIMESTONE
BLUE MKR.	5578	5852	SHALE
BRUSHY CANYON	5852	7120	SAND
BONE SPRING	7120	8342	SHALE/SAND
WOLFCAMP	8342	12246	SAND/DOLOMITE/SHALE

38.

GEOLOGIC MARKERS

NAME

MEAS DEPTH TOP TRUE VERT DEPTH

