

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

Lease Designation and Serial No.  
LC 061873

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL ☒ OTHER

8. Well Name and Number  
COTTON DRAW UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.  
30-025-35086

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 2210 Feet From The SOUTH Line and 1360 Feet From The

10. Field and Pool, Exploratory Area  
PADUCA SOUTH, WOLFCAMP

WEST Line Section 7 Township 25-S Range 32-E

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: COMPLETION DATA

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

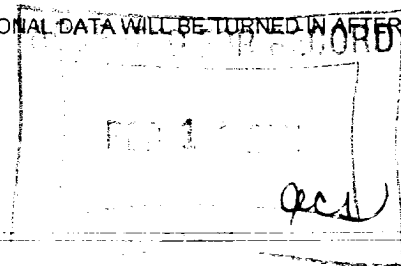
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-13-00: RU REV UNIT. 1800 PSI ON CSG. PU 266 JTS 3 1/2" TBG. TAG CMT @ 12,493'. 57' ABOVE TOL. TIH W/POLISHING TOOL. POLISH TOL @ 12,550'. TIH W/75 STANDS 3 1/2" TBG. TIH TO 12,550'. WRK IN TOL. TIH TO 12,577'. TIH & TAG @ 12,885'. 177' ABOVE PBTD. C/O TO 13,062'. DISPL MUD W/2% KCL WTR. RUN GYRO FR 13,050 TO SURF.. TIH TO 12,500'. TIH TO 12,993'. CIRC W/2% KCL WTR. & SPOT 100 GALS 10% ACETIC ACID W/1 GAL CORR INH FR 12975-12841. TEST 2 7/8" TBG IN HLE. RUN TIE IN LOG TO GET ON DEPTH. SET PKR @ 12791'. RERUN LOG. TEST FLOW LINE TO 10,000 PSI. RU SWAB. RDP. FLOW ON 26/64" CHOKE. 10-03-00: ACIDIZE W/6000 GALS METHANOL. OPEN WELL TO PIT. TURN WELL INTO SEPERATOR. RECVD 69 BO, 160 BW. NO FLOWING.

12-15-00: MIRU KEY #327. ND TREE. NUBOP. REL PKR @ 12789. RAN GR/CCL LOG 12965-10350'. PERF UPPER WOLFCAMP 12718-12730 & 12770-12786 - 112 HLS.PKR SWINGING @ 12,400'. TIH W/Frac STRING. NDBOP. NU FRAC TREE. TEST LINER TOP. TP @ 12,673'. PKR @ 12,599'. ACID FRAC WOLFCAMP W/127,897 GALS WF30 (12-23-00). 12-29-00: TIH & SET FSG PLUG IN "F" NIPPLE @ 12,592. TEST PLUG TO 500#-OK. ND TREE. NU BOP. REL FROM ON/OFF TOOL @ 12,592'. TIH W/2 3/8" TBG. PMP 394 BBLs 2% KCL W/2 DRUMS TH-606. TIH W/BAILER. WORK BAILER. BAILER STUCK. TIH W/OVERSHOT, JARS. CAUGHT FSH. JAR LOOSE. RU SWAB. RDMO SWAB RIG 1-9-01. FLOW ON 34/64" CHOKE.

THIS WELL WILL HAVE ADDITIONAL WORK DONE ON IT STARTING 2-08-01. ADDITIONAL DATA WILL BE TURNED IN AFTER COMPLETION.



14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/7/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.