Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR N.M. OII Cons. Division FORM APPROVED BUREAU OF LAND MANAGEMENT 1625 N. French Dr. Expires: March 31, 198 BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELDS N. N. 88240 Designation and Serial No.

SUBMIT IN TRIPLICATE 1. Type of Welt OiL WELL OIL WELL OIL WELL OIL WELL OTHER 1. Type of Welt OOL OTHER 1. Address and Telephone No 205 E. Bender, HOBBS, NM 88240 397-0405 9. API Well No. 30-025-35086 10. Field and Pool. Explorationy Area Phall Letter V. 2210 Feet From The SOUTH Line and 1360 Feet From The PADUCA SOUTH LOCCAMP Unit Letter WEST. Line Section 7. Township 25-S. Range 32-E 11. County or Parish, State LEA, NM V. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data Type OF SUBMISSION Type of Addression Notice of Intent Abandonment Recomission Not Repair OTHER OMPLETION DATA Depose Walter Address Shu-Off Conviction to injection South Research County of Parish, State and precision to injection Dates of Addression OTHER OMPLETION DATA Depose Walter OTHER OMPLETION DATA Depose Walter OTHER OMPLETION DATA Depose Walter OTHER ON THER ON	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
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2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 8. Address and Telephone No. 205 E. Bender, HOBBS, NM, 88240 30-025-35086 1. Location of Well Foologie, Sec. T. R. M., or Survey Description) 10. Feel and Poct, Epidoardary Area Unit Letter K. 2210 Feet From The SOUTH Line and 1380 Feet From The PADUCA SOUTH, WOLFCAMP WEST Line Section 7. Township 25-S. Range 32-E. 11. County or Parent. State LEA, NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment: Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Abandonment Notice Plugging Back Non-Routine Fracturing A desing Casing Convection to injection Plugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing A desing Casing Convection to injection Pugging Back Non-Routine Fracturing Recompletion Non-Routine Fracturing Reco		7. If Unit or CA, Agreement Designation
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SIGNATURE J. DENISE DE TITLE Engineering Assistant DATE 2/7/0: TYPE OR PRINT NAME J. Denise Leake (This space for Federal or State office use)	13,062'. DISPL MUD W/2% KCL WTR. RUN GYRO FR 13,050 TO SURF TIH TO 12,500'. ACETIC ACID W/1 GAL, CORR INH FR 12975-12841. TEST 2 7/8" TBG IN HLE. RUN TI 12791'. RERUN LOG. TEST FLOW LINE TO 10,000 PSI. RU SWAB. RDPU. FLOW ON 26/64" CHO METHANOL. OPEN WELL TO PIT. TURN WELL INTO SEPERATOR. RECVD 69 BO, 160 BW. NO 12-15-00: MIRU KEY #327. ND TREE. NUBOP. REL PKR @ 12789. RAN GR/CCL LOG 12965-103 12770-12786 - 112 HLS.PKR SWINGING @ 12,400'. TIH W/FRAC STRING. NDBOP. NU FRAC TRI 12,599'. ACID FRAC WOLFCAMP W/127,897 GALS WF30 (12-23-00). 12-29-00: TIH & SET FSG TO 500#-OK. ND TREE. NU BOP. REL FROM ON/OFF TOOL @ 12,592'. TIH W/2 3/8" TBG. PMF W/BAILER. WORK BAILER. BAILER STUCK. TIH W/OVERSHOT, JARS. CAUGHT FSH. JAR LOOS FLOW ON 34/64" CHOKE.	12,993'. CIRC W/2% KCL WTR. & SPOT 100 E IN LOG TO GET ON DEPTH. SET PKR @ KE. 10-03-00: ACIDIZE W/6000 GALS FLOWING. 50'. PERF UPPER WOLFCAMP 12718-12730 & EE. TEST LINER TOP. TP @ 12,673'. PKR @ PLUG IN "F" NIPPLE @ 12,592. TEST PLUG '2 394 BBLS 2% KCL W/2 DRUMS TH-606. TIH SE. RU SWAB. RDMO SWAB RIG 1-9-01.
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BONDITIONS OF APPROVAL IF ANY TITLE DATE		