District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy. Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

1220 S. St. Fr	Francis Dr.,				FOR ALL	OWARI	FΛ	ND AL	птцо	D17.	ידוראי	г т О	LXI	AMENDED RE	POR
Operator na	name and Ad		Matad	lor Op	perating Comp	ıpany	<u>L</u> A	E AND AUTHORIZATIO 2 OGRID Nun							
			M	Midlan	wall, Suite 90 id, TX 79701				_ !	Keaso	n for Fun	g Code/	Effective NW		
⁴ API Number 30 – 025 –			5 Pool N	Vame		Red Hills; W	Jolfca	ımı (Gas	-)			6 Pc	ool Code	·	
⁷ Property Co 022445	ode		* Proper	erty Nam				ells Unit			···	·w	ell Numb	83600 per 5	
	ace Locatio														
Ul or lot no.	Section 33	Townsh 25S			Lot.Idn	Feet from the 1695		North/South Line North			Feet from the 717		Vest line Vest	County Lea	<u> </u>
UL or lot no.	m Hole Lo	ocation Townsh	- 1 − p ,		T - 4 Talm	F. A from I		1 12/6	• • • • •					1	
				ange	Lot Idn	Feet from t			outh line		from the	L	Vest line	County	
12 Lse Code	13 Produc	cing Metho	od '	Gas C	Connection Date	¹⁵ C-129	Permi	it Number	16	¹⁶ C-129 Effective Dat		ite		17 C-129 Expiration Date	
III. Oil and		sporters													
18 Transporter	OGRID			nsporte nd Addr	er Name ress		²⁰ POD)	²¹ O/0	G		22		STR Location rescription	
02177	/8		Sunoco	o, Inc.	(R&M)	2	282842	23	0				diu v.	escription	
				O Box 2 OK 741	2039 102-2039	700				Km ²					
~ 1516H	8705		aso Field	d Servi	ices Company	2	82621	15	G						
		1		O Box 2	2511 7262-2511										
			10ustous	, IA .	1404-4311		A STATE OF THE STA		a estables						
						4.20 Taju	that.								
								医		en en en					
IV. Produced	d Water									a distant					
²³ POD 2828424	2	⁴ POD UI	LSTR L	Location and Desc	cription			-,							
V. Well Com															
25 Spud Da		26	Ready Da	ate	2	²⁷ TD	T	28 PBT	D		"Perforatio 13096 + 1366		<u> </u>	³⁰ DHC, MC	
8/16/00			04/23/01			15000		14430		_	3090 T 2200	*			
	Hole Size			³² Ca	asing & Tubing S 13 3/8	iize		33]	Depth Set					Sacks Cement	
	17 1/2		+		9 5/8				997 4848					POZ C modified 50 sx Class C	
	8 3/4				7				12854					70 sx Class H	
	6 1/8		4 ½ liner				Top	Top @ 12552; Bottom @ 14)8			0 sx Class H	
VI. Well Test Date New		36 C 06	S Delivery	~	37 75			38 700			30				
04/25/0	01		04/25/01		04/	est Date /27/01			st Length 24			bg. Pressure 600		* Csg. Pressure	_
4 Choke Si 48/64	<u> </u>		¹² Oil 20			Water 20		" Gas 2947				45 AOF		* Test Method Flowing	
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								roved by:		CON		rig. Si Paul	igned Kau tz	VISION ນາ z	
Printed name: Diane Kuykendall							1	Title:					<u>, </u>		
Fitte: Production Analyst								Approval Date:							

Date: 07/23/01

Phone:

915-687-5955