

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231, 214-987-7130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1695 FNL; 717 FWL
Sec 33, T25S, R33E

5. Lease Designation and Serial No.
NM024368A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills Unit #5

9. API Well No.

30-025-35112

10. Field and Pool, or Exploratory Area

Red Hills (Atoka)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, run & cmt csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17-1/2" hole 8-16-00.

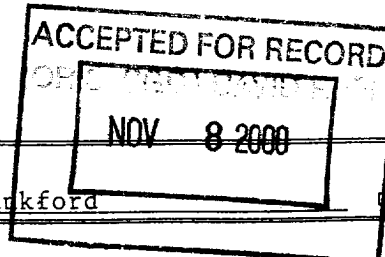
Drilled 17-1/2" hole to 997'. Ran 23 jts 13-3/8" 48# H-40 casing. Set @ 997'. Cemented w/ 555 sx 35/85 POZ C modified, wt 12.8, yld 1.88. Tail w/ 285 sx C modified, wt 14.8, yld 1.34. Bump plug w/ 500 psi. Circ 239 sx to pit. Job complete 8/18/00.

Drilled 12-1/4" hole to 4860'. Ran 108 jts 9-5/8" csg (35 jts 40#, 73 jts 36#) J-55 LTC. Set @ 4848'. Cemented w/ 1150 sx Class "C" 35/65 POZ, wt 12.4, yld 2.18, Tail w/ 300 sx Class "C" wt 14.8, yld 1.32. Bump plug w/ 500 psi, OK. Circ 230 sx to pit. Job complete 8/26/00.

Drilled 8-3/4" hole to 12,854'. Ran 301 jts 7" 29# P110 LTC csg. Set @ 12854'. Cmt w/ lead: 700 sx Class H 50/50 POZ modified, tail: w/ 370 sx Class H modified. Bumped plug. Job complete 9/13/00.

Drilled 6-1/8" hole to 15,000'. TD 10/9/00. Logged well. Ran liner, 53 jts 4-1/2" 15.1# P-110 STL casing (total 2446.02'). Top of liner @ 12551.98'. Bottom of liner @ 14,998'. Cmt w/ 350 sx Class "H", wt 16.4, yld 1.10. Bumped plug, held. Job complete 10/13/00.

Rig released 10/15/00.



14. I hereby certify that the foregoing is true and correct

Signed Patti Larkford

Title Patti Larkford

Date 11-2-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

