Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	_nergy, Minerals	Laergy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
<u>District II</u>	OIL CONSERY	νατιών Γ	NVISION		30-025-35113
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 8750		STATE C	J FEE L
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505		-,		6. State Oil & G B-9613	as Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR, USE "APPLICA' PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	CES AND REPORTS (ALS TO DRILL OR TO DEI TION FOR PERMIT" (FOR Other	EPEN OR PLU	G BACK TO A		Unti Agreement Nam Queen Unit
2. Name of Operator Saga Petroleum LLC				8. Well No. 156	
3. Address of Operator 415 W Wall, Suite 1900 Midland, TX 79701				Pool name or Wildcat Dollarhide Queen	
4. Well Location					
Unit Letter M : 1	feet from th	e <u>SOUTH</u>	line and <u>915</u>	feet from	n the <u>WEST</u> li
Section 32	Township2		ange 38E	NMPM	CountyLEA
	10. Elevation (Show 3147'	whether DR,	RKB, RT, GR, etc.)		
11. Check Ar	propriate Box to I	ndicate Na	ature of Notice, I	Report or Other I	Data
NOTICE OF INT				SEQUENT REI	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND	/ IS/ (I S S I I S S I S S S S S S S S S S S
OTHER:			OTHER:Completi	on, perf, treat, etc	
12. Describe proposed or complete of starting and proposed work) or recompletion. 11-14 Ran GR-CCL-CBL from PB' 3722'	. SEE RULE 1103. Fo	or Multiple (Completions: Attach	diagram of propose	ed completion
11-15 Spot 2 bbls acid across perfs 2330 psi. Acidize perfs w/750 gas	, PU to 3690', reverse 15% NEFE acid. 3672	3 bbls up tb 2'-3682' acid	og, set pkr, ck csg w lize w/750 gals 15%	/500 psi, break dwn NEFE	perfs 3712'-3720' @
11-16 Frac w/358 bbls WF130 50q (2150 psi @ 9.6 bpm) AIR 9.7 bpm	foam pad w/2#-5# 16/ a@ 1819 psi, sd in for	/30 mesh sa mation 1854	nd (2060 - 1909 psi 46#. Swab & recover	i) & 22 bbls WF130 red load + 316 bbls.	50q foam pad flush POOH w/WS & pkr
11-18 RIH w/ 25-200-RWBC-16-3 polish rod. 112 jts (3692') 2-7/8" 6.	PA pump & sucker ro 4# J55 EUE tbg, EO	ods (87 (217 Γ 3733', SN	75') 3/4", 59 (1475') 3719', TAC 3522'	7/8"), 2 (10') pony	rods, 1 (26') 1-1/4"
11-19 Finished setting pumping un	it, hooked up generate	or, left well	pumping		
11-30 Well pumped 8 BO, 242 BV	V & 4 MCFG in 24 hr	s			
I hereby certify that the information	n above is true and cor	mplete to the	e best of my knowle	dge and belief.	
SIGNATURE Somme So	Sustand	TITLE	Production Analyst		DATE 12/05/2000
, , , , , ,	d			Tele	phone No. (915)684-4
Type or print nameBonnie Husban					
Type or print nameBonnie Husban (This space for State use)					DATE 233