8-5/8" 24# 422' 12-1/4" 260 sx PP 73 s>	me Li Li
P.O. Box 2088       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease STATE         PO. Darwor DD. Artesia, NM 88210       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease STATE         DISTRICTILI 1000 Ris Brazos Rd, Adae: NM 87410       B-9613         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lease Name or Unit Agreement Nam West Dollarhide Queen Ut         h. Type of Completion: MeW_KK_R_OFERIOR       PEGG         MeW_KK_R_ROFERIOR       DEPFEN         DEFECTION       PEGG         Santa Fe, New Mexico 87504-2088       7. Lease Name or Unit Agreement Nam West Dollarhide Queen Ut         New KK_R_ROFERIOR       DEFEN         Sanda Fe, New Mexico 87504-2088       8. Well No.         Saga Petroleum LLC       156         3. Address of Operator       9. Pool name or Wildeat         Unit Letter       M:         10. Date Spudded       11.04         11. Date TD. Reached       12. Date Compl. <i>Ready to Prod.</i> 13. Type Elsenting       11.18/2000         14. Else VC       3147'         15. Total Depth       16. Plug Bakk TD.         17. TH Multiple Compl. Reached       12. West MeX         17. Type Elsenting       Actary Tools         27. Type Elsenting adother Logs Run       22. Was Well Cored <t< td=""><td>me Li Li</td></t<>	me Li Li
FO. Draver DD. Artesia. NM 88210       Suffix T.C. FOR WIRENESS OF DOPEDSION       STATE       State OI & Class Lase No.       B-9613         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lease Name or Unit Agreement Nam West Dollarhide Queen Ut         b. Type of Completion:       WELL OVER       DEEPEN       BACK       RESVR       OTHER       Resve       Resve       OTHER       Resve       Resve       OTHER       Resve       Resv	me Li Li
B-9613       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       1000 Rise Healows Rd, Aztec, NM 87410       BACK       OTHER       OTHER       OTHER       New Welk Completion:       NEW WORK WORK WORK WORK OFFEND       NEW WORK OFFEND       OTHER       NEW WORK WORK OFFEND       NEW WORK WORK OFFEND       NEW WORK WORK WORK OFFEND       NEW WORK WORK OFFEND       OTHER       NEW WORK OFFEND       OTHER       Section Colspan="2">Section Colspan="2">Section 32       Township 24S       Range 38E       NMPM LEA       10/12/2000       11. Dire T.D. Reached       12. Dire Compl. fileady to Prod.)       13. Elevations (DF & RKB, RT, CR, etc.)       Unit Letter       MIPM LEA       10/11/2000       13. Elevations (DF & RKB, RT, CR, etc.)       11. Dire T.D. Reached       12. Dire Compl. fileady to Prod.)       13. Elevations (DF & RKB, RT, CR, etc.)       10/11/2000	Li County
Ia. Type of Well: orth well Well GAS WELL ORY OTHER       0 RY OTHER       7. Lease Name of Unit Agreement Nam West Dollarhide Queen Ut         b. Type of Completion: MEW OVER DEEPEN BACK RESVR OTHER       0 FFF       8. Well No.         20. Name of Operator       9. Pool name of Wildeat       0 FFF         21. Name of Operator       9. Pool name of Wildeat       0 FFF         23. Address of Operator       9. Pool name of Wildeat       0 FFF         415 W. Wall, Suite 1900       Midland, TX 79701       Dollarhide Queen         4. Well Location       11.04       Feet From The       South       Line and 915       Feet From The         Section 32       Township 24S       Range 38E       NMPM LEA       14. Elev. Cl       14. Elev. Cl         10. Date Spudded       11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)       13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev. Cl         17.178/2000       10/12/2000       11/18/2000       11.1. Blate T.D. Reached       12. Was Ditertional Surges         18. Free Values       16. Pug Back T.D.       17. If Multiple Compl. How       18. Intervals       Ratery Tools       Cable Tool         3785'       16. Pug Back T.D.       17. Type Elevtric and Other Logs Run       20. Was Ditertional Surges       20. Was Ditertional Surges         21. Type Elevtric and Other Logs Run	Li County
OIL WELL       GAS WELL       DRY       OTHER       West Dollarhide Queen Ut         h. Type of Completion:       WORK       DEFF       BACK       DIFF       HER       HE	Li County
2. Address of Operator       156         3. Address of Operator       9. Pool name or Wildeat         415 W. Wall, Suite 1900       Midland, TX 79701         Unit Letter       M         10. Date Spudded       1104         10. Date Spudded       11. Date T.D. Reached         10. Date Spudded       10/22/2000         11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)         13. Total Depth       16. Plug Back T.D.         13. Total Depth       16. Plug Back T.D.         3785'       3737'         13. Total Depth       16. Plug Back T.D.         3672-3720' Queen       12. Date Compl. (Ready to Prod.)         13. Type Electric and Other Logs Run       20. Was Directional Sur no.         GR-CCL-CBL       12. Was Weill Cored         23.       CASING RECORD (Report all strings set in well)         CASING RECORD       22. Was Weill Cored         Yes       73 sp         5-1/2"       144#         3784'       7-7/8"         1500 os x Poz & C       TOC         24       Linker RECORD       25. TUBING RECORD         24       Linker RECORD       25. TUBING RECORD         24       Linker RECORD       25. TUBING RECORD         25	County
Saga Perforeum LLC       9. Pool name or Wildeat         3. Address or Operator       9. Pool name or Wildeat         415 W. Wall, Suite 1900       Midland, TX 79701         4. Well Location       0. Intraction         Unit Letter       M         11.04       Peet From The         Section       32         Township       24S         Range 38E       NMPM LEA         10. Date Spudded       11. Date T.D. Reached         11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)         13. Flevations (DF & RKB, RT, GR. etc.)       14. Elev. Cr         10/11/2000       10/22/2000         11.7 Br Multiple Compl. How       18. Intervals         785'       3737'         19. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Sur no         372-3720'       Queen         21. Type Electric and Other Logs Run       22. Was Well Cored Yes         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT       DEPTH SET         44       24#       422'         24.       LINER RECORD       25. TUBING RECORD         24.       LINER RECORD       25. TUBING RECORD         24.       LINER REC	County
A. Maileston Operation       Midland, TX 79701       Dollarhide Queen         4. Well Location       Unit Letter       M       : 1104       Feet From The       South       Line and       915       Feet From The       West         Section       32       Township       24S       Range 38E       NMPM LEA         10. Date Spudded       11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)       13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev. Cl         10/11/2000       10/22/2000       11/18/2000       3147'	County
Unit Letter       M       1104       Feet From The       South       Line and       915       Feet From The       West         Section       32       Township       24S       Range       38E       NMPM       LEA         10. Date Spudded       11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)       13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev. Ct.         10/11/2000       10/22/2000       11/18/2000       11/18/2000       3147'       14. Elev. Ct.         3785'       3737'       17. If Multiple Compl. How       18. Intervals       Rotary Tools       Cable Tool         3785'       3737'       17. If Multiple Compl. How       18. Intervals       Rotary Tools       Cable Tool         3785'       20. Was Directional Sur       0       22. Was Well Cored       Yes         3872'-3720'       Queen       22. Was Well Cored       Yes       Yes         23.       CASING RECORD       (Report all strings set in well)       Add       Yes         CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMC         8-5/8''       24#       422'       12-1/4''       260 sx Pp       73 sp       73 sp         5-1/2''       14#       3784'	County
10. Date Spudded 10. Date T.D. Reached 10/11/2000       11. Date T.D. Reached 10/12/2000       12. Date Compl. (Ready to Prod.) 11/18/2000       13. Elevations (DF & RKB, RT, GR, etc.) 3147'       14. Elev. C. 3147'         15. Total Depth 3785'       16. Plug Back T.D. 3737'       17. If Multiple Compl. How Many Zones?       18. Intervals Drilled By 3785'       Rotary Tools 3785'       Cable Tool 3785'         19. Producing Interval(s), of this completion - Top, Bottom, Name GR-CCL-CBL       20. Was Directional Sur no       20. Was Directional Sur no         21. Type Electric and Other Logs Run GR-CCL-CBL       CASING RECORD (Report all strings set in well)       22. Was Weil Cored Yes         23.       CASING RECORD (Report all strings set in well)       73 sy 5-1/2"         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMC         24.       14.#       3784'       7-7/8"       1500 sx Poz & C       TOC         24.       LINER RECORD       25.       TUBING RECORD       10.         24.       LINER RECORD       25.       TUBING RECORD       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE <td< td=""><td>,</td></td<>	,
10. Date Spudded 10/11/2000       11. Date T.D. Reached 10/22/2000       12. Date Compl. (Ready to Prod.) 11/18/2000       13. Elevations (DF & RKB, RT, GR, etc.) 3147'       14. Elev. C. 3147'         15. Total Depth 3785'       16. Plug Back T.D. 3737'       17. If Multiple Compl. How Many Zones?       18. Intervals Drilled By       Rotary Tools 3785'       Cable Tool 3785'         19. Producing Interval(s), of this completion - Top, Bottom. Name 3672'-3720' Queen       12. Was Directional Sur no       20. Was Directional Sur no         21. Type Electric and Other Logs Run GR-CCL-CBL       CASING RECORD (Report all strings set in well)       22. Was Well Cored Yes         23.       CASING RECORD (Report all strings set in well)       24#       422'       12-1/4"       260 sx PP       73 sy 5-5/8"         24.       LINER RECORD       25.       TUBING RECORD       TOC         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRA	asinghead
15. Total Depth       16. Plug Back T.D.       17. If Multiple Compl. How       18. Intervals       Rotary Tools       Cable Tool         3785'       3737'       17. If Multiple Compl. How       18. Intervals       Drilled By       3785'       Cable Tool         3785'       3737'       17. If Multiple Compl. How       18. Intervals       Drilled By       3785'       Cable Tools         3785'       3737'       10.       20. Was Directional Surno       no       10.         3672'-3720' Queen       22. Was Well Cored       Yes       10.       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)       22. Was Well Cored       Yes         23.       CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMC         8-5/8"       24#       422'       12.1/4"       260 sx PP       73 sx         5-1/2"       14#       3784'       7-7/8"       1500 sx Poz & C       TOC         24.       LINER RECORD       25.       TUBING RECORD       27.       27.       27.         312E       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       27.       27.         26. Perforation record (interval, size, and	-
3785'     3737'     Many Zones?     Drilled By     3785'       19. Producing Interval(s), of this completion - Top, Bottom. Name     20. Was Directional Surno       3672'-3720' Queen     22. Was Well Cored       21. Type Electric and Other Logs Run     22. Was Well Cored       GR-CCL-CBL     22. Was Well Cored       23.     CASING RECORD (Report all strings set in well)       CASING SIZE     WEIGHT LB./FT.       DEPTH SET     HOLE SIZE       E-5/8"     24#       422'     12-1/4"       260 sx PP     73 sp       5-1/2"     14#       3784'     7-7/8"       1500 sx Poz & C     TOC       24.     LINER RECORD       25.     TUBING RECORD       SIZE     DEPTH SET       SIZE     TOP       BOTTOM     SACKS CEMENT       SIZE     DEPTH SET       26. Perforation record (interval, size, and number)     27. ACID. SHOT, FRACTURE, CEMENT, SQUE       19 holes 3672'-3720' - 4" gun     27. ACID. SHOT, FRACTURE, CEMENT, SQUE	ls
No. 10. Structure       no         21. Type Electric and Other Logs Run       22. Was Well Cored         GR-CCL-CBL       23.         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMC         8-5/8"       24#         422'       12-1/4"         260 sx PP       73 sp         5-1/2"       14#         3784'       7-7/8"         1500 sx Poz & C       TOC         24.       LINER RECORD         SIZE       TOP         BOTTOM       SACKS CEMENT         SIZE       TOP         BOTTOM       SACKS CEMENT         SIZE       DEPTH SET         2-7/8"       3733'         26.       Perforation record (interval, size, and number)         19 holes 3672'-3720' - 4" gun       27. ACID, SHOT, FRACTURE, CEMENT, SQUE	
21. Type Electric and Other Logs Run       22. Was Well Cored         GR-CCL-CBL       23.         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMC         8-5/8"       24#         422'       12-1/4"         260 sx PP       73 sp         5-1/2"       14#         3784'       7-7/8"         1500 sx Poz & C       TOC         24.       LINER RECORD         24.       LINER RECORD         SIZE       TOP         BOTTOM       SACKS CEMENT         SCREEN       SIZE         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         19 holes 3672'-3720' - 4" gun       27. ACID, SHOT, FRACTURE, CEMENT, SQUE	vey Made
CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMC         8-5/8"       24#       422'       12-1/4"       260 sx PP       73 sx         5-1/2"       14#       3784'       7-7/8"       1500 sx Poz & C       TOC         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26. Perforation record (interval, size, and number)       19 holes 3672'-3720' - 4" gun       27. ACID, SHOT, FRACTURE, CEMENT, SQUE	
8-5/8"       24#       422'       12-1/4"       260 sx PP       73 sx         5-1/2"       14#       3784'       7-7/8"       1500 sx Poz & C       TOC         24.       LINER RECORD       25.       TUBING RECORD       24.       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26.       Perforation record (interval, size, and number)       27.       ACID. SHOT. FRACTURE, CEMENT, SQUE         19 holes 3672'-3720' - 4" gun       27.       ACID. SHOT. FRACTURE, CEMENT, SQUE	
5-1/2"       14#       3784'       7-7/8"       1500 sx Poz & C       TOC         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26.       Perforation record (interval, size, and number)       27.       ACID. SHOT. FRACTURE, CEMENT, SQUE         19 holes 3672'-3720' - 4" gun       DEPTH INTERVAL       AMOUNT AND KIND MATER	DUNT PULL
24.     LINER RECORD     25.     TUBING RECORD       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET       26. Perforation record (interval, size, and number)     19 holes 3672'-3720' - 4" gun     27. ACID. SHOT, FRACTURE, CEMENT, SQUE	x surt ; 612'
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUE         19 holes 3672'-3720' - 4" gun       DEPTH INTERVAL       AMOUNT AND KIND MATER	
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET       26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUE       19 holes 3672'-3720' - 4" gun     DEPTH INTERVAL     AMOUNT AND KIND MATER	
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET       2-7/8"     3733'       26. Perforation record (interval, size, and number)     27. ACID. SHOT, FRACTURE, CEMENT, SQUE       19 holes 3672'-3720' - 4" gun     DEPTH INTERVAL     AMOUNT AND KIND MATER	
26. Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT, SQUE         19 holes 3672'-3720' - 4" gun       DEPTH INTERVAL	PACKER S
19 holes 3672'-3720' - 4" gun DEPTH INTERVAL AMOUNT AND KIND MATER	
19 holes 3672'-3720' - 4" gun depth interval amount and kind mater	EZE, ETC
	UAL USED
3712-3720 & 750 gais 15% NEFE	
3672'-3720' 358 bbls WF230 1854# 16	6/30 sd
28. PRODUCTION	<u> </u>
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod.11/20/200025-200-RWBC-16-3 PA pumpprod	or Shut-In)
Date of TestHours TestedChoke SizeProd'n ForOil - Bbl.Gas - MCFWater - Bbl.11/30/200024Test Period84242500.11	Gas - Oil Rati 1
Flow Tubing Press.Casing PressureCalculated 24- Hour RateOil - Blbl.Gas - MCFWater - Bbl.Oil Gravity - API - 33.6	(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Rodney Long-Saga fore	
sold Rodney Long-Saga fore 30. List Attachments	SILIAN
Sundry, Inclination report, logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Printed	
Signature Donne Deubland Printed Name Bonnie Husband Title Prod Analyst Date	, 12/05/20
Fit Distant Dennie Luchand - Drod Apolyct -	12/05/200

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy1168	T. Canyon	T. Oio Alamo	T Down "D"	
T. Salt <u>1264</u>	T. Strawn	_ T. Ojo Alamo T. Penn. "B" _ T. Kirtland-Fruitland T. Penn. "C"		
B. Salt2510	T. Atoka	T Pictured Cliffs	T. Penn. "D"	
T. Yates <u>2684</u>	I. IVIISS	L. Cliff House	T Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen 3571	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montova	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	- Callun	T. Ignacia Otata	
T. Glorieta	I. MCKCC	Base Greenhorn	T Granita	
1. Paudock	1. Ellenburger	T. Dakota	Т	
	1. Gr. wash	T. Morrison	Т	
I. IUOD	I. Delaware Sand	T. Todilto	Т	
1. Drinkard	T. Bone Springs	T. Entrada	Т	
1. AUU	I	T. Wingate	Ϋ́	
T. Wolfcamp	Т	T. Chinle	Т	
1. Penn	Ι.	T Permain	Т	
T. Cisco (Bough C)	Т	T. Penn "A"	_ T	
		ANDS OR ZONES		
No. 1, from	to	No 3 from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT W	VATER SANDS		
Include data on rate of water inflo	w and elevation to which water rose	e in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	•••••	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	То	Thickness	Lithology
		in Feet				in Feet	
1							
1							
-							
Ì							н. -