

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En. y. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-35113

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name West Dollarhide Queen Ut
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Saga Petroleum LLC		8. Well No. 156
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		9. Pool name or Wildcat Dollarhide Queen

4. Well Location Unit Letter <u>M</u> : <u>1104</u> Feet From The <u>South</u> Line and <u>915</u> Feet From The <u>West</u> Line				
Section <u>32</u>	Township <u>24S</u>	Range <u>38E</u>	NMPM <u>LEA</u>	County

10. Date Spudded 10/11/2000	11. Date T.D. Reached 10/22/2000	12. Date Compl. (Ready to Prod.) 11/18/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3147'	14. Elev. Casinghead
15. Total Depth 3785'	16. Plug Back T.D. 3737'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 3785'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3672'-3720' Queen				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL-CBL				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	422'	12-1/4"	260 sx PP	73 sx surf
5-1/2"	14#	3784'	7-7/8"	1500 sx Poz & C	TOC 612'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3733'	

26. Perforation record (interval, size, and number) 19 holes 3672'-3720' - 4" gun	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3712'-3720' &	750 gals 15% NEFE
	3672'-3682'	750 gals 15% NEFE
	3672'-3720'	358 bbls WF230 1854# 16/30 sd

28. PRODUCTION							
Date First Production 11/20/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) 25-200-RWBC-16-3 PA pump				Well Status (Prod. or Shut-in) prod	
Date of Test 11/30/2000	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 242	Gas - Oil Ratio 500:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 242	Oil Gravity - API - (Corr.) 33.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Rodney Long-Saga foreman
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30. List Attachments Sundry, Inclination report, logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Husband Printed Name Bonnie Husband Title Prod Analyst Date 12/05/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1168	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1264	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2510	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2684	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3571	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology