

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, Texas 79701 (915-684-4011)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Sec. 30, T24S, R37E
(A-30-24S-37E)

5. Lease Designation and Serial No.

NM0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack "B" 30 No. 3

9. API Well No.

30-025-35139

10. Field and Pool, or Exploratory Area

Jalmat (Oil)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud well Set 9-5/8" OD surf csg & 7" OD Prod csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 of 2 enclosed herewith.

14. I hereby certify that the foregoing is true and correct

Signed Tricia Barnes

Title Tricia Barnes, Production Analyst

Date 09/27/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ORIGINAL
DISTRICT OFFICE

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page 2 of 2
BLM Form 3160-5 dated 9-27-00
Doyle Hartman
Jack B-30 No. 3
A-30-24-37
API No. 30-025-35139

DETAILS OF COMPLETED OPERATIONS

Spudded well at 9:30 P.M., CDT, 9-8-00. Drilled 12 1/4" hole to a total depth of 1248'. Ran 38 jts (1252') of 9 5/8" O.D., 36 lb/ft., J-55, ST&C casing equipped with guide shoe, insert float, and (11) Halliburton Type S-4 centralizers.

Cemented 9 5/8" O.D. casing with 1293 cu.ft. of cement slurry consisting of 550 sx of API Class-C cement containing 2% gel, 2% CaCl₂, 0.5 lbs/sx Flocele and 5 lbs/sx gilsonite followed by 350 sx of API Class-C cement containing 3% CaCl₂, 0.5 lbs/sx Flocele, and 5 lbs/sx gilsonite. Circulated 140 bbls of excess cement to pit. Plug down at 9:45 P.M., CDT, 9-9-00.

WOC 19.25 hours. Pressure tested BOP and 9 5/8" O.D. casing to 1000 psi. Pressure held okay.

Drilled 8 3/4" hole to a total depth of 3700'. Ran 89 jts. (3702') of 7" O.D., 23 lb/ft., J-55, ST&C casing equipped with 7" Super Seal Float Shoe, 7" Super Seal Float Collar, and (20) Halliburton Type S-4 centralizers.

Cemented 7" O.D. casing, at an average rate of 8.5 BPM, with 1840 cu. ft. of cement slurry consisting of 675 sx of API Class-C cement containing 2% Econolite, 0.5 lbs/sx Flocele, and 5 lbs/sx gilsonite followed by 325 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 0.5 lbs/sx Flocele and 5 lbs/sx gilsonite. Plug down at 10:12 P.M., CDT, 9-16-00. Circulated 87 bbls of excess cement to pit.

Installed 7" slip x 8 Rd collar. Installed B&M Oil Tool 7" x 2 3/8" x 3" Type MR tubing head.

Pressure tested 7" O.D. casing to 3100 psi. Pressure held okay.

Wrapped exposed casing and piping with corrosion-resistant wrapping tape. Filled 6' x 6' x 6' cellar box with 189 cu.ft. (7 cu.yds) of redi-mix concrete.