UNI'. _D STATES

SUBMIT IN DUPLICA

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIORM. OII Conson Division Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT 1625 N. French Dr. NM0321613

NM0321613

WELL CON	/IPLET	ION O	R RECO	MPLE	TION	RE	36K2	r N	M 8	8840	6. IF II	NDIAN, A	LLOTTE	OR TRIBE NAME
1a. TYPE OF WELL:		OIL WELL	X GAS WELL		DRY 🗌	Other					7. UNI	T AGREI	EMENT N	AME
b. TYPE OF COMPLET		DEEP-	PLUG -	—) DIE	₹F. ┌─									····-
WELL	WORK OVER	EN	BACK		SVR.	Other	· 				8. FAF	RM OR L	EASE NA	ME, WELL NO.
2. NAME OF OPERATO	R											Jac	k "B" 3	0 No. 3
Doyle Hartman 3. ADDRESS AND TELE	DHONE NO				· · · · · · · · · · · · · · · · · · ·						9. API	WELL N	0.	
500 N. Main St.,			11 (915) 684	- 4011								30	0-025-3	5139
4. LOCATION OF WELL					ny State red	nuireme	nfc)*				10. FI	LD AND	POOL, C	R WILDCAT
At surface	. (Noportion	auon cicuri,	y una in 0000700	rice with a	ny otate ret	401101101	πω)						Jalmat	(Oil)
660' FNL & 6 At top prod. interval			Γ-24-S, R-37-	E (A-30)-24S-37	E)						C., T., R. AREA	, M., OR E	BLOCK AND SURVE
Same At total depth											S	ec. 30,	T24S,	R37E, NMPM
•				14. PERMIT NO.			DATE ISSUED				12. COUNTY OR PARISH			13. STATE
Same							08/15/00			Lea NM				
15. DATE SPUDDED		T.D. REACH	1		(Ready to	prod.)	18.	ELEV	ATIONS (E			C.)*		V. CASINGHEAD
09/08/00	09/15/			25/00	IF BALL TI	DI E 001	NID:			5' RKB	_			3278' GL
20. TOTAL DEPTH, MD 3700	& TVD 2	21. PLUG, B	3680	1VD 22	. IF MULTII HOW MAI		MPL.,		23. INTE	:RVALS		RY TOOL D-3700	1	CABLE TOOLS
24. PRODUCING INTER	RVAL(S). OF	THIS COME		OTTOM, N	AME (MD A	ND TVD)*			-		J-3700		AS DIRECTIONAL
2924' - 3418' (Ya					, =		,							URVEY MADE
														No
26. TYPE ELECTRIC AI	ND OTHER I	LOGS RUN									_		27. WAS	WELL CORED
TDLD-CNL-GR-	CAL, AZL	L-MCFL-	GR, DS-CNL	-GR-CC	L, VDCE	BL-GR-	-CCL				_			No
28. 					ORD (Rep	ort all s	strings	set in	well)					
CASING SIZE/GRADE		T, LB./FT.		DEPTH SET (MD)			HOLE SIZE			TOP OF CEMENT, CEMEN			RD	AMOUNT PULLED
9 5/8", J-55		36#	124	1248'			12 1/4" 550			50 sx + 350 sx				Circulated
7", J-55	-	23# 3700' 8 3/4" 675 sx + 325 sx				5 sy				Circulated				
7,000		2011	0.0		 	0 0, 1		0,0	<u> </u>	<u> </u>	J. J			Oirculated
29.		LIN	IER RECORD						30.		TUBING	RECO	RD	
SIZE	TOP (MD)	ąc.	TRAMPUTE FACES		CEMENT SQREE		EN (MD)	ID) SIZE			DEPTH SET (MD)))	PACKER SET (MD)
			ACCEPIE	UTUI	8 1870	7			2 3/8	8"	3	611		None
34 DEDECIDATION DE	COPD /Into	nual sizo as	d number)	l		32.		4.0	D CHOT	FDAGE	UDE OF	ASENT C	OUEEZ	F F70
31. PERFORATION RECORD (Interval, size al 2924' - 3418' w/ (36) 0.44" holes			OCT	16	1 6 2000		DTI INT			URE, CEMENT SQUEEZE MOUNT AND KIND OF MATE				
			30'							00 gal 15% MCA			TENAL OJED	
		1				 _	1027	- 0-1	<u> </u>	77.50	o gar ic	70 1410		
		1		BLM			1							
33. *		,			PRODU									
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)							WELL \$` shut-i		roducing or					
	09/21/00 Pumping - Flowing @ 8.8 x 64 x 1 1/4									Producing				
DATE OF TEST	HOURS	i	CHOKE SIZE		'N FOR PERIOD	OIL	-BBL.	1	GASM		WATE	RBBL.	GA	S-OIL RATIO
09/25/00 FLOW, TUBING PRESS.	CASING P	·	0.250" CALCULATED	OIL			0.8 GASI	MCE		21 WATER	DDI	15.2	OII GBAI	26,250 /ITY-API (CORR.)
	6		24-HOUR RATE		0.8		UAUI	21			15.2		OIL GIVA	35
34. DISPOSITION OF G			vented, etc.)								TEST W	ITNESSE	D BY	
Vented	- (,											i Swaii		
5. LIST OF ATTACHME	NTS				·······						L			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
TDLD-CNL-GR-C	AL, AZLI	L-MCFL-G	SR, DS-CNL-	GR-CCI	., VDCBI	L-GR-0	CCL lo	gs, In	clinatio	n Repor	t			
36. I hereby certify that	the foregoi	ng and attac	hed information	is comple	te and corr	ect as d	etermine	d from	all availa	ble record	is			
SIGNED W	laic	s [V	1100	/ .	TITLE Tr	icia Ba	arnes I	Produ	iction A	nalvst		DATE	09/27	/OO
					· · · · · · · · · · · · · · · · · · ·							2715	- 50,21	
11. / /	*	(See Inc	tructions a	and Sn	arae fo	r Add	litions	ıl Da	ta on E	Zavare	a Sida	A		

37. SUMMARY OF POROUS ZONES: (Sho — il important zones of porosity and contents the — f; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Yates	2912'	3158'	Dolomite and sandstone / gas
Seven Rivers	3200'	3418'	Dolomite and sandstone / gas and oil
			-
			38 GEOLOGICAL MARKERS

38. GEOI	LOGICAL MARKERS		38. GEOLOGICAL MARKERS					
	To	OP		ТО	ТОР			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Rustler	1158'							
Salado	1460'							
Tansill	2752'							
Yates	2912'							
Seven Rivers	3158'							
Queen	3533'							
Penrose (Lower Queen)	3628'							