

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35198
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Airport
8. Well No. 2
9. Pool name or Wildcat Langlie Matti (7 Rvr-Qn-GB) SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Airport	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator American Inland Resources Company, LLC		8. Well No. 2	
3. Address of Operator P.O. Box 50938; Midland, TX 79710		9. Pool name or Wildcat Langlie Matti (7 Rvr-Qn-GB) SR	
4. Well Location Unit Letter <u>E</u> : <u>2010</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 1-11-01	11. Date T.D. Reached 1-17-01	12. Date Compl. (Ready to Prod.) 3-19-01	13. Elevations (DF & RKB, RT, GR, etc.) 3087 GR, 3093 KB
14. Elev. Casinghead 3085'			
15. Total Depth 3400	16. Plug Back T.D. 3400	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3400 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2878-3008 Yates			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL-GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	425	12-1/4	250 sx circ	
5-1/2	15.5	3400	7-7/8	1560 sx circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3225	

26. Perforation record (interval, size, and number) 2878-88 (22 holes), 2904-10 (14 holes), 2914-19 (12 holes), 2930-36 (14 holes), 2948-52 (10 holes), 2965-74 (20 holes), 2998-3008 (22 holes) 114 holes total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2878-3008	5000 gal 15% HCl
2878-3008	Frac w/37,380 gal gel + 48,200# 16/30 + 30,460# resin coated sd	

28. PRODUCTION							
Date First Production 4-25-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2"xx 1-1/4" x 12' RHAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 4-29-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 110	Water - Bbl. 0	Gas - Oil Ratio NM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 110	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Cam Robbins
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30. List Attachments CNL-GR log, directional survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael D. Prichard Printed Name Michael D. Prichard Title Operations Engr Date 5-23-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2870
 T. 7 Rivers 3100
 T. Queen 3310
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	948	948	Red Bed & Anhydrite				
948	1078	130	Anhydrite				
1078	2566	1488	Salt & Anhydrite				
2566	2750	184	Anhydrite & Dolomite				
2750	3080	330	Dolomite & Sandstone				
3080	3400	320	Dolomite				