

DISTRICT I
1625 N. French Drive, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco St., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco St.
Santa Fe, NM 87505

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|---------------------------------------|---|
| ¹ Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710 | | ² OGRID Number 188294 |
| | | ³ API Number 30-025-35198 |
| ⁴ Property Code 26163 | ⁵ Property Name AIRPORT | ⁶ Well No. 2 |

| ⁷ Surface Location | | | | | | | | | |
|-------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| E | 22 | 25-S | 37-E | | 2060 | NORTH | 990 | WEST | LEA |

| ⁸ Proposed Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|---------|----------|-------|---------|-------------------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| ⁹ Proposed Pool 1 LANGLIE MATTIX (SR-Q-GB) | | | | | ¹⁰ Proposed Pool 2 | | | | |

| | | | | |
|-----------------------------------|--------------------------------------|-----------------------------------|--|--|
| ¹¹ Work Type Code N | ¹² Well Type Code O | ¹³ Cable/Rotary R | ¹⁴ Lease Type Code P | ¹⁵ Crossed Level Elevations 3087 |
| ¹⁶ Multiple N | ¹⁷ Proposed Depth 3600 | ¹⁸ Formations QUEEN | ¹⁹ Contractor CAPSTAR DRILLING | ²⁰ Spud Date 12/28/00 |

| ²¹ Proposed Casing and Cement Program | | | | | |
|--|-------------|--------------------|---------------|-----------------|---------------|
| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
| 12-1/4" | 8-5/8" | 32 | 400 | 225 | CIRC |
| 7-7/8" | 5-1/2" | 17 | 3600 | 600 | CIRC |
| | | | | | |
| | | | | | |

²² Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU RT. Drill 12-1/4" surface hole to a depth of approximately 400'. Set 8-5/8" casing w/225 sacks class C cement. Circ. Cmt. To surface. Wait on cement 24 hrs. before drilling out. Drill 7-7/8" hole to TD (approx 3600') Cement csg. with 600 sacks of Class C cement, circulating cement to surface. RDMO RT, move in well service unit and complete as a Seven Rivers-Qn producer.

Permit Expires 1 Year From Approval
Does Not Expire On Day Cancellation

| | |
|---|--|
| ²³ I hereby certify that the above information is true and complete to the best of my knowledge and belief. Signature: <i>Michael D. Prichard</i> Printed name: Michael D. Prichard Title: Operations Engineer Date: October 10, 2000 Phone: 915-685-0981 | OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: Approval Date: <i>[Signature]</i> Expiration Date: Conditions of Approval: Attached: <input type="checkbox"/> |
|---|--|

OCT 18 2000