DRILLING PROGRAM

Attached to Form 3160-3
American Inland Resources Company, LLC.
Sholes B-30 #3
1806' FNL & 815' FWL
SW/NW, Sec. 30, T25S, R37E
Lea Co., NM

1. Geologic Name of Surface Formation:

   Permian

2. Estimated Tops of Important Geologic Markers:

Permian	Surface
Base of Salt	2610'
Yates	2765'
7 Rivers	3010'
Total Depth	3100'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Upper Permian Sands	100'	Fresh Water
Yates	2765'	Oil and/or Gas
7 Rivers	3010'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" csg. at 400' and circulating cement back to surface. Production casing (5-1/2") will be run to TD and cement circulated across those zones productive of oil and gas at a minimum.

4. Casing Program:

Hole Size	Interval	OD cgs.	Weight, Grade, Jt. Cond., Type
12-1/4"	0-400'	8-5/8"	24#, J-55, ST&C, New
7-7/8"	0-TD	5-1/2"	17#, J-55, LT&C, New

Cement Program:

8-5/8"	Cemented to surface with 140 sacks class 'C' + 4% Bentonite + 2% CCl + 75 sacks (tail) of class 'C' + 2% CCl. Slurry amounts are calculated to bring cement to surface.
5-1/2"	Cemented with 225 sacks Poz, class 'C' + 6% Bentonite + 5% NaCl, tailing in with 175 sacks Class 'C', enough to bring cement to surface.