## New Mexico Oil Conservation Dirion, District I STATES 1625 N. French Brive FORM

Form 3160-5 (June 1990) UNITED STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR Hobbs, NM 2334)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals		Expires: March 31, 1993
		Lease Designation and Serial No.
		NMLC057509
		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Wall: OIL GAS		8. Well Name and Number
WELL — WELL — OTHER		G. L. ERWIN 'B' FEDERAL NCT-2
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		11
3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475		9. API Well No. - 30-025-35238
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	10. Field and Pool, Exploaratory Area
Unit Letter J : 1590 Feet From The SOUTH Line and 1830 Feet From The		
EAST Line Section 35	Township 24-S Range 37-E	11. County or Parish, State  LEA , NM
12. Check Appropriat	e Box(s) To Indicate Nature of Notice,	Report or Other Data
TYPE OF SUBMISSION	Dox(e) to maicate statate of status,	TYPE OF ACTION
THE OF COOMING OF IT	Abandonment	Change of Plans
	Recompletion	New Construction
✓ Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Subsequent Report	Attering Casing	Conversion to Injection
Final Abandonment Notice		Dispose Water
	✓ OTHER: DHC	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
	arty state all pertinent details, and give pertinent dates, includ measured and true vertical depths for all markers and zones	
AS PRE-APPRO. VED BY DIVISION ORDER	NGLE THE JUSTIS BLINEBRY AND THE JUSTIS T NO. R-11363. THIS COMMINGLING WILL NOT RE TO RECOVER ADDITIONAL RESERVES THAT WO	EDUCE THE VALUE OF THE TOTAL REMAINING ULD NOT HAVE BEEN ECONOMICALLY VIABLE
		APPROVED
THE PERFORATED INTERVALS FOR EACH	POOL ARE AS FOLLOWS:	
BLINEBRY: 5180-5357 TUBB DRINKARD: 6058-6183	POOL CODE: 34200 POOL CODE: 35280	NOV 6 2001
ALLOCATION METHOD IS AS FOLLOWS:		CARV
BLINEBRY: 19 OIL 18: TUBB DRINKARD: 16 OIL	9 WTR 501 MCF PRODUCTION SPL 0 WTR 0 MCF PRODUCTION SPL	GARY GOURLEY TS: 54% OF TRION WITE NGTH SEMCE ITS: 46% OIL, 0% WTR. 5% MCF
OWNERSHIP AND PERCENTAGES BETWEEN THE JUSTIS BLINEBRY AND THE JUSTIS TUBB DRINKARD ARE IDENTICAL FOR THE		
SPECIFIED WELL AND LEASE.		
		: (전)
DHC Order Non	HOB-0046	hi = 1,ED
	Y	40000
14. I hereby certify that the foregoing is true and correct SIGNATURE	Makering Engineering Assistant	OCU DATE 10/22/01
	ise Leake	

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(This space for Federal or State office use)

BYNDITIONS OF APPROVAL. IF ANY:

TITLE

**APPROVED**