

SUBMIT ORIGINAL WITH 5 COPIES

1625 N. 1st

Hobbs, NM

5. Lease Designation and Serial No.

NMLC057509

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR OTHER ☐

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G. L. ERWIN 'B' FEDERAL NCT-2

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

9. API Well No.
30-025-35238

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter J : 1590 Feet From The SOUTH Line and 1830 Feet From The EAST Line

At proposed prod. zone

10. Field and Pool, Exploration Area
JUSTIS, BLINEBRY TUBB DRINKARD

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 35, Township 24-S, Range 37-E

SAME

At Total Depth

14. Permit No. Date Issued 12. County or Parish LEA 13. State NM

15. Date Spudded 2/26/01 16. Date T.D. Reached 3/25/01 17. Date Compl. (Ready to Prod.) 4/5/01 18. Elevations (Show whether DF, RT, GR, etc.) GR-3165' 19. Elev. Casinhead

20. Total Depth, MD & TVD 7400' 21. Plug Back T.D., MD & TVD 6815' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6058-6183 DRINKARD, 5180-5357 BLINEBRY

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
PLATFORM EXPRESS, FMI, GR/CCL USIT

27. Was Well Cored
YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
K-55, 8 5/8"	24#	1025	11"	750 SX	
WC-50, 5 1/2	15.5#	7400'	7 7/8"	2025 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6928	

31. Perforation record (interval, size, and number)
6058-6183, & 5180-5357

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6058-6183	ACIDIZE W/2000 GALS 15% HCL
	FRAC W/63,199 GALS YT140 XLG
5180-5357	ACIDIZE W/3000 GALS 15% HCL
	FRAC W/75,000 GALS YF135 XLG

33. PRODUCTION

Date First Production 5/3/01 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X20' Well Status (Prod. or Shut-in) PROD

Date of Test 9-12-01 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 35 Gas - MCF 501 Water - Bbl. 189 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments
NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

DATE 10/18/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
RUSTLER	882	2613	SALT				
YATES	2613	2663	LIMESTONE/DOLOSTONE				
SEVEN RIVERS	2663	3130	ANHYDRITIC LIMESTONE/DOLOSTONE				
QUEEN	3130	3248	SANDY DOLOSTONE				
PENROSE	3248	3385	SANDSTONE				
GRAYBURG	3385	3557	DOLOMITE/LIMESTONE				
SAN ANDRES	3557	4700	DOLOSTONE				
GLORIETTA	4700	4915	DOLOSTONE				
PADDOCK	4915	5058	DOLOSTONE				
BLINEBRY	5058	5790	DOLOSTONE				
TUBB	5790	5982	SANDSTONE/DOLOSTONE				
DRINKARD	5982	6204	DOLOSTONE				
ABO	6204	6770	DOLOSTONE				
DEVONIAN	6770	7173	DOLOSTONE/LIMESTONE				
FUSSELMAN	7173	7400	DOLOSTONE				

GEOLOGIC MARKERS

38.

FILED
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6213-
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