

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
Budget Bureau No. 1004-0135
325 N. French Dr.
Hobbs, NM 88240
Designation and Serial No.
NM-14213

Amended Report
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1770 Feet From The NORTH Line and 1865 Feet From The

EAST Line Section 35 Township 24-S Range 37-E

6. If Indian, Aictee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C.C. FRISTOE 'B' FEDERAL NCT-2

25

9. API Well No.
30-025-35239

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION DATA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-22-01: DRILL OUT CMT. DV TOOL FR 5565-5613. DRILL OUT CMT 6155-6220. PERF 5 1/2" CSG FR 6150-6170, 6078-6088, 6050-6053, 6040-6046.

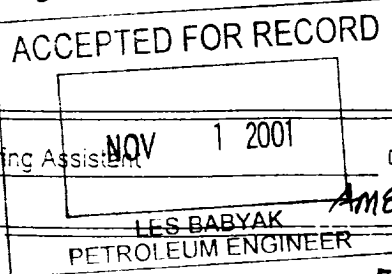
FRAC W/220 BBLs 20% HCL, 287 BBLs 2% KCL. SET CIBP @ 5900'. 8-27-01: PERF 5688-5708, 5672-5678, 5610-5622, 5567-5578, 5560-5564 5550-5555, 5528-5532, 5514-5524. TIH W/TBG, RBP & SN. RBP @ 5414. SN @ 5383. SET PKR & TEST TO 1500#. ACID FRAC W/83 BBLs 15% HCL & 34 BBLs. TIH & CLEAR PERFS. TP @ 5756, PKR @ 5724. SAN FRAC W/58319 GAL WTR, 52912 GAL YF135, 5408 GAL WF120, 81971 LBS 20/40 JORDAN, 39104 LBS 20/40 CR4000. RUN CIBP ON WL SET @ 5450. PERF FR 5212-5385. TP @ 5130. RBP @ 5098. FRAC MIDDLE BLINEBRY PERFS W/72144 GALS YF135, 127665 LBS 20/40 JORDAN SAND, 45869 LBS 20/40 CR4000 SAND, 574 GALS WF120 WTR, 77219 GAL. RAN BIT TO 5387 & TAG SAND. DRILL OUT CIBP. BIT TO 5359. DRILL OUT CIBP. TIH W/JUD JT, SN, 2 7/8" TBG, TAC. TAC @ 5094. SN @ 6153. MJ @ 6190. 9-08-01. TIH W/GAS ANCHOR, PMP 3 RDS. HANG WELL ON. PUMPING @ 7:00 PM.

10-04-01 Set RBP @ 6100' TEST RBP TO 500 PSI-OK
10-10-01 ON 24 HR OPT. PUMPING @ 30, 10 BW, & 20 MCF.

FINAL REPORT

NOV 2001
RECEIVED
Hobbs
OCD

We are producing only from the Blinebry



14. I hereby certify that the foregoing is true and correct.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

FEB 15 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mull, Donna

From: Wann, J D (Denise) [wannjd@chevrontexaco.com]
Sent: Thursday, October 25, 2001 5:46 AM
To: 'Mull, Donna'
Subject: RE: OCD List

Donna.....

On 10/4/01 a **RBP was set @ 6100'** to isolate the Tubb/Drinkard interval. (See attached Word document.) Looks like Denise failed to include that on the BLM Sundry notice. I will have her admend the report today. Thanks.....



CC Fristoe B2 #26.doc

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From: o i to d st te. . s
Sent: ed esd cto er 2 2
To: e ise
Subject: C ist

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-----Original Message-----

From: Wann, J D (Denise) [mailto:wannjd@chevrontexaco.com]
Sent: Tuesday, October 23, 2001 6:29 AM
To: 'Mull, Donna'
Cc: Leake, J Denise; Ayers, John L
Subject: OCD List

o o d o e i e o rsd 2 ter tie to eet i d d te ere
e c o s re o te ists e re or i et e o. s.

**TEXACO EXPLORATION AND PRODUCTION INC
WORKOVER PROGRESS AND SUMMARY REPORT**

Operator: TEPI Lease/Well C.C. Fristoe B NCT-2 #26
Lease Type: Federal x State Fee Lease# API# 30-025-35239
Well Type: Oil x Gas Service FRS ID # 40011300
Field Justis Tubb/Drnk, Blinebry County Lea, NM
Workover Purpose Isolate Tubb/Drnk for DHC Start Date 10/3/01
TD or Surf Intm Prod
PBTD Csg Csg Csg
IDC Est. No. Rig days: Appropriation:
EXP Est. No. Estm Cash \$
EQP Est. No. Act MOH \$
TOTAL \$

Prepared By: Approved By: CommentsKDB= PBTD@ Production Casing:

CURRENT ZONE & PERFS: Tubb Drinkard 6038-6168 Blinebry 5514-5706

CURRENT STATUS:

PUMPJACK & MOTOR:

----- **FINAL REPORT** -----

Rig Down Date 10/3/01 Field Estimated 100% Cost: \$
Test @ Completion: Date 10/14/01 Status Pumping BO 80 BW 190 MCFD 560
GOR 7000 API Grav @60 CK /64 TP Pmp Dia. 1.5 SPM/LS 7 /168
Perfs: Top 5514 Btm 6168 Zone Name Tubb/Drinkard, Blinebry
Test Prior: Status Pmping BO 73 Water 77 MCFD 150 Ck /64 TP

P031 Status Change: From WO to Pumping Oil

GAS FLOW SCHEMATIC CHANGE NEEDED: YES x NO

PRODUCTION INCREASE of

30 DAY AFTER PRODUCTION INCREASE of

Page 2 of

-----WORK PERFORMED SUMMARY-----

----- DAILY WORKOVER REPORT -----

9/23/01 83 oil, 91 wtr, 92 mcf

9/24/01 73 oil, 77 wtr, 150 wtr

10/3/01 MIRU Key Energy(Louis Anaya). Bled down well. Poh w/67 1", 89 7/8" and 79 3/4" rods. Lay down 8 1 1/2" sinker bars and pump. Unset TAC and NU bop. Poh w/40 jts tbg and SION. Day 1 \$1600

10/4/01 Bled down well. Pump 25 bbls 2% KCL down well to kill. Toh w/159 jts 2 7/8" tbg. Pickup 5 1/2" RBP and pkr and tih. Set RBP at 6100'. Set pkr at 6090 and test RBP w/500 psi, okay. Toh w/pkr. Tih w/1 jt open-ended 2 7/8" tbg with pinned collar, SN, 1 jt ICO IPC tbg, 18 jts 2 7/8" tbg, TAC, and 100 jts 2 7/8" tbg. SION. Day 2 \$5700

10/5/01 Pump 25 bbls 2% KCL down csg and 25 bbls 2% KCL down tbg. Tih
w/30 jts 2 7/8" tbg. SN at 5707' and TAC at 5111'. ND bop and set TAC
w/15 pts tension. NU wellhead. Rih w/2 1/2" x 1 1/2" pump, 8 1 1/2" sinker
bars, 79 3/4", 79 7/8", 60 1" rods. Space out, load and test w/500 psi, ok.

Place on pump.

Day 3 \$7200

10/8/01 Rig down

Day 4 \$8300

TESTS:

10/8/01 80 oil, 90 wtr, 420 mcf

10/9/01 85 oil, 185 wtr, 551 mcf

10/10/01 87 oil, 190 wtr, 620 mcf Fluid level 880' above pump

10/11/01 84 oil, 200 wtr, 551 mcf

10/12/01 91 oil, 194 wtr, 615 mcf

10/14/01 80 oil, 190 wtr, 560 mcf Fluid level 626' above pump OPT