

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

NM-14218

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.C. FRISTOE 'B' FEDERAL NCT-2

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No.

PO BOX 3109, MIDLAND, TX 79702

915-688-475

9. API Well No.

30-025-35239

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter G : 1770 Feet From The NORTH Line and 1865 Feet From The EAST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 35, Township 24-S, Range 37-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded
7/26/0116. Date T.D. Reached
8/14/0117. Date Compl. (Ready to Prod.)
8/26/0118. Elevations (Show whether DF, RT, GR, etc.)
GR-3172'

19. Elev. Casinhead

20. Total Depth, MD & TVD
6370'21. Plug Back T.D., MD & TVD
6370'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

5212-5708 BLINEBRY, 6040-6170 DRINKARD

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

PLATFORM EXPRESS, SONIC & NGT

27. Was Well Cored

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8"	24#	1021	11"	500 SACKS-CIRCULAT	
WC50, 5 1/2"	17#	6363	7 7/8"	1640 SACKS-CIRCULAT	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6194'	

31. Perforation record (interval, size, and number)

6040-46, 6050-53, 6078-88, 6150-70, 2 JSPF, 120 DEG
5514-24, 5528-32, 5550-55, 5560-64, 5587-78, 5610-22, 5672-78, 5688-5708
2 JSPF, 120 DEG
5212-5385

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6040-6170	FRAC W/220 BBLS 20% HCL
5514-5708	FRAC W/83 BBLS 15% HCL, 34 BBLS FLSH
5212-5385	ACIDIZE W/5000 GALS 15% HCL

33. PRODUCTION

Date First Production 9/10/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/2"X20"				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-10-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 87	Gas - MCF 620	Water - Bbl 190	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

DAVID R. GLASS
PETROLEUM ENGINEER

DATE

10/31/01