

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

N.M. Oil Cons. Division

6. Well Name and Number

1625 N. French Dr.

Hobbs, NM 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐

1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter G : 1770 Feet From The NORTH Line and 1865 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

26

9. API Well No.

30-025-35239

10. Field and Pool, Exploratory Area

JUSTIS BLINEBRY/JUSTIS TUBB DRINKARD

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 35, Township 24-S, Range 37-E

14. Permit No.	Date Issued	12. County or Parish LEA	13. State NM
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15. Date Spudded 7/26/01	16. Date T.D. Reached 8/14/01	17. Date Compl. (Ready to Prod.) 8/26/01	18. Elevations (Show whether DF, RT, GR, etc.) GR-3172'	19. Elev. Casinhead
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20. Total Depth, MD & TVD 6370'	21. Plug Back T.D., MD & TVD 6370'	22. If Multiple Compl., How Many*	23. Intervals Drilled By -->	Rotary Tools	Cable Tools
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24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

5212-5708 BLINEBRY, 6040-6170 DRINKARD

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

PLATFORM EXPRESS, SONIC & NGT

27. Was Well Cored

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8"	24#	1021	11"	500 SACKS-CIRCULAT	
WC50, 5 1/2"	17#	6368	7 7/8"	1640 SACKS-CIRCULAT	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6194'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

6040-46,6050-53,6078-88,6150-70, 2 JSPF, 120 DEG
5514-24,5528-32,5550-55,5560-64, 5587-78,5610-22,5672-78,5688-5708
2 JSPF, 120 DEG
5212-5385

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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6040-6170	FRAC W/220 BBLS 20% HCL
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5514-5708	FRAC W/83 BBLS 15% HCL, 34 BBLS FLSH
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5212-5385	ACIDIZE W/5000 GALS 15% HCL
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33. PRODUCTION

Date First Production 9/10/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/2"X20'	Well Status (Prod. or Shut-in) PROD
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Date of Test 9-24-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 68	Gas - MCF 159	Water - Bbl. 68	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake*
TYPE OR PRINT NAME J. Denise Leake

TITLE Engineering Assistant

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 16 2001
DAVID R. GLASS
PETROLEUM ENGINEER

Test Witnessed By

DATE 10/3/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
YATES	2645	2739	LIMESTONE/DOLOSTONE			
SEVEN RIVERS	2739	3162	ANHYDRITIC LIMESTONE/DOLOSTONE			
QUEEN	3162	3321	SANDY DOLOSTONE			
PENROSE	3321	3435	SANDSTONE			
GRAYBURG	3435	3620	DOLOMITE/LIMESTONE			
SAN ANDRES	3620	4721	DOLOSTONE			
GLORIETTA	4721	4962	DOLOSTONE			
PADDOCK	4962	5054	DOLOSTONE			
BLINEBRY	5054	5794	DOLOSTONE			
TUBB	5794	5988	SANDSTONE/DOLOSTONE			
DRINKARD	5988	6222	DOLOSTONE			
ABO	6222	6370 TD	DOLOSTONE			

90
100

RECEIVED

OCT 5 '01

BLM
ROSWELL, NM

OPERATOR: TEXACO EXPL. & PROD.
WELL/LEASE: C. C. FRISTOE B FED. NCT 2-26
COUNTY: LEA

509/154-5032

STATE OF NEW MEXICO
DEVIATION REPORT

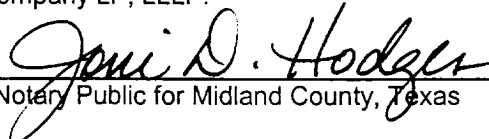
227	1/4
693	3/4
1,012	3/4
1,695	1 1/2
2,040	2 3/4
2,356	2 3/4
2,481	2 1/4
2,695	2
3,100	1 1/2
3,540	1 1/2
3,977	3/4
4,457	1/4
4,799	1
5,300	3/4
5,769	1
6,069	1/2
6,109	1/2
6,370	3/4

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 30th day of August, 2001, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

