Form 3160-5 (June 1990)

UI **ED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division APPROVED 1625 N French Dr Budget Bureau No. 1004-0135

CONDICT NOTICES AND NET CHARGOT MELLES	5. Lease Designation and Serial No.		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well: GAS OTHER	8. Well Name and Number C.C. FRISTOE 'B' FEDERAL NCT-2		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	26		
3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475	9. API Well No. - 30-025-35239		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter G: 1770 Feet From The NORTH Line and 1865 Feet From The	10. Field and Pool, Exploaratory Area JUSTIS BLINEBRY/JUSTIS TUBB DRINKARD		
EAST Line Section 35 Township 24-S Range 37-E	11. County or Parish, State LEA , NM		
12. Check Appropriate Box(s) To Indicate Nature of Notice, R	eport, or Other Data		
TYPE OF SUBMISSION T	YPE OF ACTION		
Abandonment Recompletion Notice of Intent Plugging Back ✓ Subsequent Report Casing Repair Attering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection		
Final Abandonment Notice OTHER: COMPLETION DAT	A Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert 2-22-01: DRILL OUT CMT. DV TOOL FR 5565-5613. DRILL OUT CMT 6155-6280. PERF 5 1/2" CSC 6046. FRAC W/220 BBLS 20% HCL, 287 BBLS 2% KCL. SET CIBP @ 5900'. 8-27-01: PERF 5688-5708,5 5550-5555,5528-5532,5514-5524. TIH W/TBG, RBP & SN. RBP @ 5414. SN @ 5383. SET PKR & TE HCL & 34 BBLS. TIH & CLEAR PERFS. TP @ 5756, PKR @ 5724. SAN FRAC W/58319 GAL WTR, LBS 20/40 JORDAN, 39104 LBS 20/40 CR4000. RUN CIBP ON WL SET @ 5450. PERF FR 5212-5 	estimated date of starting any proposed work. If well is inent to this work,)*. G FR 6150-6170,6078-6088,6050-6053,6040-672-5678,5610-5622,5567-5578,5560-5564, EST TO 1500#. ACID FRAC W/83 BBLS 15% 52912 GAL YF135, 5408 GAL WF120, 81971		

FRAC MIDDLE BLINEBRY PERFS W/72144 GALS YF135, 127665 LBS 20/40 JORDAN SAND, 45869 LBS 20/40 CR4000 SAND, 574 GALS WF120 WTR, 77219 GAL. RAN BIT TO 5387 & TAG SAND. DRILL OUT CIBP. BIT TO 5859. DRILL OUT CIBP. TIH W/JUD JT, SN, 2 7/8" TBG, TAC. TAC @ 5094. SN @ 6158. MJ @ 6190. 9-08-01. TIH W/GAS ANCHOR, PMP & RDS. HANG WELL ON. PUMPING @ 7:00 PM.

9-25-01: ON 24 HR OPT. PUMPING 68 BO, 68 BW, & 159 MCF. **FINAL REPORT**

	ACCEPTED FOR RECORD		
	ORIG. SGD.) DAVID FI. GLASS		
	DAVID R GLADS DETT GEFT VEG A LEGIS		
TITLE	Engineering Assistant	DATE	10/3/01

(Ints:	space	tor	rederal	Of	State	omce	use)

APPROVED

TYPE OR PRINT NAME

SIGNATURE

8ĕNDITIONS OF APPROVAL, IF ANY:

J. Denise Leake

RECEIVED ROSASCL, MR