

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1770 Feet From The NORTH Line and 1865 Feet From The

EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.C. FRISTOE 'B' FEDERAL NCT-2

26

9. API Well No.

30-025-35239

10. Field and Pool, Exploaratory Area

JUSTIS BLINEBRY/JUSTIS TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: SPUD,SURF CSG.PROD CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-27-01/8-14-01: SPUD WELL 7-26-01. DRLG 40,143,269,735,797,828,1015. RAN 23 JTS 24# K-55 8 5/8" CSG @ 1021. CIRC CSG. CMT W/300 SX CL C + 4% D20 YIELD, 1.74/13.5 PPG/TAI IN W/200 SXS CL C + 2% S-1 YIELD, 1.34/15 PPG DISPL W/62 BBLs FW. CIRC 38 SX CMT TO SURFACE. PLUG DOWN @ 10:30 PM 7-28-01. WOC. DRLG FR 1015,1055,1520,1677,1802,1865,1896,2083,2209,2300,2303,2398,2523,2738,2925,3092,3109,3142,3231,3355,3582,4020,4075,4470,4780,4799,5253,5342,5435,5622,5867,6057,6109. CORE TO 6144,6204,6265. DRILL 6265-6370. LOG W/PLATFORM EXPRESS, SONIC & NGT.

8-15-01/8-16-01: RAN 5 1/2" 17# L-80 LT&C CSG: FLOAT SHOE, 2 JTS 17# L-80 FLOAT COLLAR, 16 JTS L-80 17# DV TOOL, 11 JTS L-80 17#, 112 JTS K-55 17#, FLOAT COLLAR @ 6281, DV TOOL @ 5813, MARKER JT @ 5113, CMT BASKETS 1 JT ABOVE DV & 1 JT BELOW DV. TOTAL JTS-142 JTS 6389' SET @ 6368'. CMT 1ST STAGE W/20 BBLs FW SPACER, LEAD 190 SX 50/50 POZ H + 2% GEL + 5% SALT + 1/4# CELLOFLAKES/YIELD 1.35/14.2 PPG. DISPL W/145 BBLs. BUMP PLUG W/450# @ 11:15 AM. OPEN DV TOOL W/600# & CIRC FIRST STAGE CMT OUT. CIRC 104 SX TO SURF. CMT 2ND STAGE LEAD W/1300 SX 35/65 POZ H + 6% GEL + 5% SALT + 1/4# CELLOFLAKES. TAIL W/150 SX 50/50 POZ H 2% GEL, 1/4# CELLOFLAKES. DISPL W/130 BBL. BUMP PLUG W/1350# MAX PSI. CIRC 341 SX CMT TO SUIRF. NDBOP. RIG RELEASED @ 12:30 AM 8-16-01.

ACCEPTED FOR RECORD

ORIG. SGD. DAVID F. GLASS
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14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake*

TITLE Engineering Assistant

DATE 8/17/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.