

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0405
4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
Unit Letter L : 1720 Feet From The SOUTH Line and 800 Feet From The
WEST Line Section 35 Township 24-S Range 37-E
5. Lease Designation and Serial No.: LC032874A
6. If Indian, Alottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and Number: G L ERWIN 'A' FEDERAL 9
9. API Well No.: 30-025-35279
10. Field and Pool, Exploratory Area: JUSTIS BLINEBRY TUBB DRINKARD
11. County or Parish, State: LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Attering Casing
	☒ OTHER: COMPLETION DATA
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

3-06-01: RAN CCL FR 6608-5000.PERF TUBB-DRINKARD FR 6339-41,6353-58,6362-65,6368-83,6388-91,6396-6402,6408-11,6438-41,6443-46,6448-52. 3-07-01: SPOT 3-500 BBLs TANKS & FILLED SAME. 3-08-01: PUMP 2 BBL'S PAD BRAKE ON TUBB DRINKARD 6339-6452 3.6 BPM @ 3630 PSI. ACIDIZE W/2000 GALS 7.5% HCL W/ADDITIVES PER 1000 GALS, 1 GAL B-94 CORROSION INHIBITOR 8 GALS L-63 IRON REDUCING AGENT, 3 LBS A179 IORN CONTROL, 2 GAL W-53 NEA, & 150 BALL SEALERS. 3-10-01: PU BLADE BIT, BIT SUB, 2 7/8" TBG. TAG SAND @ 2178'. RU REV UNIT. WASH SAND & FELL OUT TO 2500'. PU 71 JTS. TAG SAND @ 4391. WASH TO 4691'. 3-11-01: TIH W/5 JTS 2 7/8" TBG. TAG SAND @ 4691'. WASH SAND TO PBTD @ 6605. CIRC CLN. 3-13-01: TIH W/TBG. TAG SAND @ 6600'. CIRC SAND TO 6605 PBTD. RD REV UNIT. LD 195 JTS 2 7/8" TBG. PU 1 JT TBG, SN, 1 JT IPC, 4 JTS TBG, TAC, 105 JTS 2 7/8" TBG. 3-14-01: PU 97 JTS TBG. NDBOP. NUWH. ATTEMPT TO SET TAC @ 6299. NDWH. NUBOP. TOH W/202 JTS TBG. CHANGE OUT TAC. TIH W/20 JTS TBG. 3-15-01: TIH W/163 JTS TBG. NDBOP. NUWH. PU PUMP & RDS. 3-16-01: WELL ON PROD @ 4:00 PM. 3-28-01: MIRU COMPLETION RIG. UNABLE TO UNSEAT PUMP. NUBOP. 3-29-01: REL TAC. 3-30-01: SET CIBP @ 6295. TEST TO 2000 PSI. PERF TUBB-LOWER BLINEBRY FR 5925-5929,5942-52,5977-60,6006-16,6062-64,6067-72,6075-82,6090-6104,6170-76. 3-31-01: ACIDIZE TUBB LOWER BLINEBRY 5925-6176 W/3500 GALS 7 1/2% HCL. 4-01-01: FRAC TUBB LOWER BLINEBRY PERFS 5925-6176. SET RBP @ 5910, DUMP BAIL 5' SAND ON TOP OF RBP. RU PUMP TRUCK. TEST RBP TO 2000 PSI-OK. PERF MIDDLE BLINEBRY 5624-5630, 5682-5690,5712-5722,5770-5781,5793-5796,5806-5823. 4-02-01: COMPLETE PERF 5534-5578,5583-5597,5601-5615. 4-03-01: ACIDIZE MIDDLE BLINEBRY 5534-5823 W/5000 GALS 7 1/2% HCL W/ADDITIVES W/350 1.3 BALL SEALERS, 1 GAL A-264 CORROSION INHIBITOR, 8 GAL L-63 IORN REDUCING AGENT, 3 LBS A-179 IORN CONTROL AID, 3 GAL W-53 NON EMULSIFYING AGENT PER 1000 GALS. 7 EPM @ 1150 PSI. FRAC MIDDLE BLINEBRY W/40,000 GAL YF135 PAD, 48829 GAL YF135. 4-04-01: TIH W/RETR TOOL W/OUT CATCHER CN TBG. TAG SAND @ 5676'. RU REV UNIT & SWIVEL. WASH SAND TO 5748'. 4-05-01: KILL WELL W/80 BBLs. TIH W/15 JTS 2 7/8" TBG. TAG SAND 5696'. WASH SAND TO 5910. TIH W/190 JTS TBG. SAND @ 5905. WASH SAND TO 5910. LATCH ON RBP. REL RBP. 4-06-01: KILL WELL W/100 BBLs 2% KCL. TIH W/195 JTS 2 7/8" TBG. TAG SAND @ 6059. WASH SAND TO PBTD @ 6295. CIRC CLN. 4-07-01: KILL WELL W/95 BBLs 2% KCL. TIH W/41 JTS 2 7/8" TBG. TO PBTD @ 6295. TIH W/2 JTS 2 7/8" TBG. W/PIN COLLAR @ 6207. SN @ 6144. TAC @ 5516'. NDBOP. SET TAC IN 14,000# TENSION. NUWH. 4-08-01: ACIDIZED FOR RECORD. 4-09-01: WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

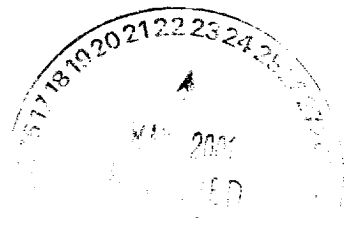
(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

GARY GOURLEY
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



4-11-01: ON 24 HR OPT. PUMPED 350 BO, 340 BW , & 535 MCF.

FINAL REPORT

RECEIVED
MAY 07 2001
BLM
ROSSELL, NM

