

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter L : 1720 Feet From The SOUTH Line and 800 Feet From The  
WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.  
LC032874A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
G L ERWIN 'A' FEDERAL

9. API Well No.  
30-025-35279

10. Field and Pool Exploratory Area  
JUSTICE TUBB DRINKARD  
BLINDLEY

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: SPUD & SURFACE CSG

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-31-01/2-24-01: MIRU UTI RIG #154 & SPUD 12 1/4" SURFACE HLE @ 15:15 1/31/01. DRLD 265-690,733,962,1030. REACH TD W/12 1/4" HLE @ 19:30 2-01-01. RAN 23 JTS OF 8 5/8" 24# K-55 ST&C CSG & SET CSG @ 1030'. INSERT FLOAT @ 983'. SET CENTRALIZERS @ 963,893,807,722, & 638. SET CMT BASKET @ 85'. MIX & PUMP 350 SX CL C LEAD CMT W/4% GEL & 2% CALCIUM CHLORIDE. TAIL IN W/200 SX CL C CMT W/2% CALCIUM CHLORIDE. DISPL CMT TO 983'. PLUG DOWN @ 2:30 2-02-01. CMT CIRC. CIRC 16 SX TO PIT. NUWH. CUT CSG & INSTL & TEST CSG HEAD TO 500#. NUBOP. DRLG CMT & FLOAT SHOE TO 1025'. TEST TO 1000#-OK. DRLD 1030-1176,1336,1633,1837,2057,2150,2248,2339,2342, 2348,2401,2404,2477,2505,2727,2985,3000,3028,3033,3048,3066,3076,3097,3112,3129,3145,3160,3175,3192,3202,3222,3232,3285,3300,3315, 3330,3347,3378,3409,3440,3455,3471,3486,3501,3516,3532,3547,3563,3578,3595,3626,3641,3658,3689,3700,3720,3752,3761,3783,3793,3815, 3825,3846,3877,3909,3936,3940,4003,4035,4067,4098,4108,4130,4145,4161,4176,4193,4224,4239,4257,4272,4288,4303,4319,4334,4349, 4380,4412,4443,4474,4492,4506,4526,4537,4569,4589,4600,4610,4631,4663,4694,4704,4725,4756,4788,4819,4850,4881,4913,4943,4975,5007, 5012. WORK TIGHT HOLE @ 5012. DRLG BREAK FR 4982-5003. TIH (SLM) 40' CORRECTION. MASTER STRAP WS INCORRECT. DP COUNT WAS CORRECT. DRLG 4971-5002,5033,5064,5096,5116,5127,5157,5188,5219,5251,5282,5845,5376,5407,5439,5470,5502,5532,5564,5595,5625, 5656,5658,5987,6185, CORING 6348,6408,6447,6454,6479. DRLD 6479-6558,6690. WASH & REAM TO BTM. NO FILL. DRILLERS TD IS 6695' LOGGERS TD IS 6693'.

ACCEPTED FOR RECORD

MAY 15 2001

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake*  
TYPE OR PRINT NAME J. Denise Leake

TITLE Engineering Assistant

GARY GOURLEY  
PETROLEUM ENGINEER

DATE 3/1/01

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
MAY 07 2001  
DLN  
ROSWELL, NM

RECEIVED  
MAY 2001  
Hobbs  
GCC  
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