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SUNDRY NOTICES AND REPORTS ON WELLS <ul> <li>Lasse Designation and Seniel No.</li> <li>LC022074A</li> <li>Indus Addee of Tice None</li> <li>Indus Addee of Tice None</li></ul>	Form 3160-5 (June 1990)	DEPARTMENT OF THE INTERIOR					rench Dr.	FORM APPROV	ED 04-0135	
Do not use this form for proposals to still or to descene or reentry to a different reservor.  Lise "APPLICATION FOR PERMIT ~* for such proposals  SUBMIT IN TRIPLICATE  Type of Well O  Active and Number O  SUBMIT IN TRIPLICATE  Type of Well O  Active and Telephone SUBMIT IN TRIPLICATE  Type of Well O  Active and Telephone SUBMIT IN TRIPLICATE  Active and Telephone SU										
SUBMIT IN TRIPLICATE       2. Well       Chas       B. Weil Name and Number         1       Type of Weil:       Veil       OTHER       B. Weil Name and Number         2       Name of Operator       9       B. Weil Name and Number       9         3       Address and Telebore No.       9       9       9       9         4       Location of Weil (Fordage. Sec. T. R. M. or Surep Description)       10       Feel From The       105 E Bender. HOBBS, NM 88240       397.0405       9. API Weil No.         WEST       Line       Section .35       Township .24-S.       Range 37-E       10       Feel From The       LISE Line Section .35         12       Check Appropriate Box(5). To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF ACTION         12       Check Appropriate Box(5). To Indicate Nature of Notice, Report, or Other Data       Mer Canadorne       Weil Schward and and and and and and and and and an	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.									
1. Type of Well OL OAS   2. Name of Operator TEXACOC EXPLORATION & PRODUCTION INC. 9   3. Accrease and Telepoper No. 203 E. Bender, HOBBS, NM 88240 397-0405   4. Location of Well (Footage, Soc. T. A. V. SUVRY Description) 10. Falser M. D. Superston, Y. A. SUVRY Description)   Unit Letter 1720   VEST Line   Section 35 Township 24-S   Range, 37-E LEA, MM   12. Check Appropriate Box(s). To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TO Files Subsciences for third Plagang Back Work of Intern Nonce of Intern Plagang Back West Controlled Department State all perform ideals, and give perform dates, including estimated and the State of Stateng average and the Stateng average and the Stateng average and the Stateng average averag	n an				-		7. If Unit or CA, A	greement Design	ation	
		SUBMI		E 			¥	·····		
TEXACO EXPLORATION & PRODUCTION INC.       9         2) Accrease and Telechore No.       205 E. Bender, HOBBS, NM 88240       397-0405       9. API Well No.         4) Location of Well (Pootage, Sec. 7, R, M, or Survey Description)       10       Field End and Sol Residenticy Area         Unit Letter       L       1202       Peet From The       SOUTH Line and Sol       Teled End and Sol Residenticy Area         WEST       Line       Section 35       Township 24-S       Range 37-E       11. County or Parish, Sale         WEST       Line       Section 35       Township 24-S       Range 37-E       11. County or Parish, Sale         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION         14       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       Non-Construction         15       Sussequent Report       Charing Repair       Onerston In New Construction         16       Sussequent Report       Charing Repair       Onerston In New Construction         17       Resonate India Advance Andreward and Well Weither Advance Sub Advance A										
205 E. Beneder, HOBES, MM 88240       307-0405       30-025-35279         4. Location of Weil (Footage, Sec. T, R. M., or Survey Description)       To Fride Program (Sec. T, R. M., or Survey Description)       To Fride Program (Sec. T, R. M., or Survey Description)         Unit Letter       L       1720       Feet From The SOUTH (Line and 800       Feet From The South (Line and 800       To Fride Program (Sec. T, R. M., or Survey Description)         WEST       Line       Section 35       Township 24-S       Range 37-E       LiCaulty or Paints, Bale         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF Actinon         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       Notes of Intent       Charge of Plans         V Subsequent Report       Zesing Repair       Charge of Plans       Notes of Intent       Water Shu-Off         13       Describe Proposed or Completed Operations (Clearly and a state all performed dates, and come pretion to Injection       Depose Water       Describe Proposed or Completed Operations (Clearly and a state all performed dates, and come of Notice 205, 201, 202, 202, 203, 202, 202, 203, 202, 202	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						9			
Location of Well (Footage, Sec. T. R. M. or Survey Description) Unit Letter L 1220 Feet From The SOUTH Line and 800 Feet From The ULT Line Section 35 Township 24-S Range 37-E Line Let , IM Let Let Let , IM Let Let , IM Let Let Let , IM Let Let , IM Let Let Let , IM	3. Address and Telephore No. 205 E. Bender, HOBBS, NM 88240 397-0405									
Unit Letter       L       1720       Feet From The       Status Park Prom The       Status Park Prom The       Status Park Prom The         WEST       Line       Section       35       Township       24.5       Range       37.2       11. County or Parish. State         '12       Check Appropriate Box(s)       To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF SUBMISSION         '12       Check Appropriate Box(s)       To Indicate Nature of Notice, Report, or Other Data       Change of Plans         Notes of Interit       // Recompletion       Non-Rounde Fracturing       Change of Plans         /13       Subsequent Report       Casing Repair       Water Shu-Off         /13       Describe Proposed in Completed Operations (Clearly state all perform Ideals, and give perform Idates, including astimulate date of stating any proceed work. It well is directorially diffed, give subsurface locators and measured and three vertical depths for all markers and zones performed to that may any possed work. It well is directorially diffed, give subsurface locators and measured and three vertical depths for all markers and zones performed to the advect. Director July 24.01         /13       Describe Proposed in Completed Operations (Clearly state all performed depths for all markers and zones performed to the advect. July 24.02       July 24.02         /14       Interity 25.0       State State C State	4. Location of Well (Footage, S	Sec., T., R., M., or Survey	Description)				10. Field and Pag			
WEST       Line       Section       35       Township       24-S       Range       37-E       LEA , NM         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF SUBMISSION         14       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       Change of Plans       New Construction         Notice of Interin       Abandoment       Change of Plans       New Construction         15       Subsequent Report       Casing Repair       Water Shut-Off         16       Casing Repair       Water Shut-Off       Conversion to Ingetion         17       Describe Proposed or Completed Operations (Clearly state all perinent details, and give perfinent dates. Including estimated date of starting any proposed work. If Well is directionally diffed, give subschool colosions and measured and the vertical depts to rail markers and county to the Singer April 1000 (NERT FLOAT @ 983 SET CONT PARKET @ 983, 983, 907, 722, 863, 85 SET CMT BASKET @ 951, 912 OVID, NERT FLOAT @ 983, 982, CONT PRAILERS @ 983, 983, 907, 722, 863, 85 SET CMT BASKET @ 951, 912 OVID, NERT FLOAT @ 983, 987, CONT PARKET @ 983, 983, 907, 722, 863, 85 SET CMT BASKET @ 981, 912 OVID, NERT FLOAT @ 983, 987, CONT PARKET @ 981, 981, 920 PLAD OWN @ 220, 220, 210, CART CHER CARC & SUP TO 1000+OK, DRLD D100-         1171 136 136 135, 1351, 227, 228, 335, 347, 333, 333, 348, 3068, 307, 347, 343, 343, 343, 343, 343, 343, 34	Unit Letter L : 1720 Feet From The SOUTH Line and 800 Feet From The									
TYPE OF SUBMISSION       TYPE OF ACTION         Abandonment       Recompletion       New Construction         Notice of Intent       Plugging Back       Non-Routine Fracturing         Subsequent Report       Casing Repair       Water Shu-Off         Final Abandonment Notice       OTHER:       SPUD & SURFACE CSG       Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give pertinent details including expenses of the sense water details and prevent and true vertical depts for all markes and zones pertinent to this work.)         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give give give pertinent details, and give give perti	WEST Line Se	ction <u>35</u>	Fownship 24-S	Range	e <u>37-E</u>		11. County or Pa		n	
Abandonment       Change of Plans         Notice of Intent       Plugging Back       Non-Rouline Fracturing         Subsequent Report       Casing Repair       Water Shub-Off         Final Abandonment Notice       OTHER:       SPUD & SURFACE CSG       Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface lections and measured and true vertical depths for all markers and zones pertinent to this work, Jr.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface lections and measured and true vertical depths for all markers and zones pertinent to this work, Jr.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface lections and measured and true vertical depths for all markers and zones pertinent to this work, Jr.         13.101/2.2401. MIRU UTI RIG #154 & SPUD D1 21/4" SURFACE CSG       Giotta Stating	12. Ch	eck Appropriate	Box(s) To Ir	ndicate Natu	re of No	otice, Re	eport, or Oth	er Data		
Notice of Intent    Notice of Intent    Subsequent Report   Final Abandonment Notice        13. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent datas, and give pertinent datas. Including estimated date of starting any proposed work. If well is directionally dired, give subsurface locations and measured and the vertical depths for all markers and zones pertinent to this work.)*     13. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent datas. Including estimated date of starting any proposed work. If well is directionally dired, give subsurface locations and measured and the vertical depths for all markers and zones pertinent to this work.)*   1-31-01/2-24-01. MIRU UTI RIG #154 & SPUD 12 1/4" SURFACE HLE @ 15.16 1/31/01. DRLD 265-690,733,962,1030. REACH TD W/12 1/4" HLE @ 1930 2-01-0". RAN 23 JTS OF 8 5/8" 24# K-55 ST&C CSG & SET CSG @ 1030. INSERT FLOART @ 983. SET CENTRALIZERS @ 953,983,807,207,224,633. SET COMT PARKER* (B S KT) X S VIDIO 25 ST&C COM DARKER* (DAR VW12 GEL 25 X CALCIUM CHLORIDE. TALL IN W/2200 SX CL C CMT W/2% CALCIUM CHLORIDE. DISPL CMT TO 983. JPLUG DOWN @ 2:30 2-02-01 CMT CIRC. CIRC IF & SX TO PIT. NUWH. CUT CSG & INST. 2057, 2150,2248,233,244,239,2342,2329,3303,3048,3066,3076,3097,3112,3129,3145,3160,3175,3192,3202,3222,322,328,53300,3315,3303,347,3373,349,93440,3477,3563,3694,000,3403,640,310,4453,4473,4242,429,4257,2468,3403,4693,4607,4694,472,472,428,4203,431,4433,4374,3492,463,437,3469,3064,3066,3076,3097,3112,3129,3145,3160,3175,3192,3202,3222,322,328,53300,3315,3303,347,3373,3490,93440,3467,3464,4637,3469,4694,4704,472,475,4756,478,481,9489,4804,481,491,3494,3475,5007,5007,503,564,5692,5637,5698,5616,5127,5157,5188,5219,5251,522,5645,5376,5498,5407,5498,481,9489,4804,3497,5507,5075,507,5188,500,503,5664,5697,5186,500,5186,5127,5157,5188,5219,5251,5	TYPE OF SUBMISS	SION				T	PE OF ACTION			
Notice of Intent       Plugging Back       Non-Routine Fracturing         ✓ Subsequent Report       Casing Repair       Water Shut-Off         Final Abandonment Notice       Casing Repair       Conversion to Injection         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. Including estimated date of starting any proposed work. If well is directionally driled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)?         1-31-01/2-24-01       MIRU UTI Rig #154 & SPUD 12 1/4". SURFACE HLE @ 15:15 1/31/01. DRLD 265-690,733.962,1030. REACH TD W1/2 1/4". HLE @ 19:30 2-10-07. RAN 23 JTS OF 8 5/8" 24# K55 ST&C CSG & SET CSG @ 1030". INSERT FLOAT @ 983. SET CENTRALIZERS @ 983.893.807.722.8 633. SET CONT BASKET @ 85. MIX & PUMP 350". SX CL C C LEAD CMT W4% of CALCUM CHLORIDE. TALL IN W/200 SX CL C CMU W1/2 1/602.42 5/10.721.8 (333.303.3043.0066,3076.3097.3172.3 1/23.123.232.323.2328.330.331.5,323.3378.3505.350.536.341.3653.3673.3490.340.306.351.3451.3473.3493.340.340.3455.3471.3484.3593.3452.3473.3578.3555.3578.3563.3643.5683.3640.3453.4371.3483.378.3555.3578.3553.3643.3584.3583.3693.3450.3453.3473.3485.3473.3473.3473.3473.2472.4284.4273.4472.4453.4474.4423.4456.44284.4250.44529.4537.4569.4569.4569.4569.4569.3578.3598.3453.3473.3453.3473.3453.3473.3453.3473.3453.3473.3453.3473.347				Abandonment				Change of Plar	ıs	
Subsequent Report     Final Abandonment Notice     Garversion to Injection     Garversion to Injection     Garversion to Injection     Goversion to Injection     Instrument     Goversion to Injection     Goversion to Injection     Instrument     Goversion to Injection     Instrument     Goversion to Injection     Hold State     Goversion to Injection     Instrument     Goversion to Injection     Goversi Instrate definiting definits     Goversi			<u>~</u>				=			
Final Abandonment Notice   Attering Casing Conversion to Injection   Dispose Water Milering Casing   Conversion to Injection Dispose Water Memory Conversion to Injection Memory Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Dispose Work II wetl is direction Dispose Work II wetl			·						-	
Final Abandonment Notice	Subsequent Report	t	-							
the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is     directonally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,'     1-31-01/2-24-01: MIRU UTI RIG #154 & SPUD 12 1/4" SURFACE HLE @ 15:15 1/31/01. DRLD 265-690, 733,962,1030. REACH TD W/12 1/4" HLE     0 19:30 2-10-01: RAN 23 JTS OF 8 5/67" 24# K-55 STEC CSG & BET CSG @ 1030: INSERT FLOAT@ 983: SET CENTRALIZERS @     963 893,807,722, & 638. SET CATT BASKET @ 95". MIX & PUMP 350". SX CL C LEAD CMT W4% GEL & 2% CALCIUM CHLORIDE. TAIL IN W/200     SX CL C CMT W2% CALCIUM CHLORIDE. DISPL CMT TO 983'. PLUG DOWN @ 2:30 2-02-01. CMT CIRC. CIRC 16 SX TO PIT. NUWH. CUT     CSG & INST. & TEST TO 500#. NUBOP. DRLG CMT & FLOAT SHOE TO 1025'. TEST TO 1000#-OK, BRLD 1030.     1176, 1133,61633,1837,2057,2150,2248,2339,2342,     2248,4201,42472,4725,800,3028,3003,3048,3066,3076,3097,3112,3129,3145,3160,3175,3192,3202,3222,3232,3285,3300,3315,     3303,3347,3378,3409,3440,3465,5471,3489,3501,3516,3523,2547,3563,3578,3595,3526,3643,3568,3689,3700,3720,3720,3722,3752,3761,3783,3793,3815,     3325,3846,3877,3909,3340,3035,405,7008,4104,4131,4481,4474,4492,4506,4675,4598,4698,4600,4610,4631,4631,4694,4707,4725,4756,4788,4419,4650,4881,4913,4934,494,     4380,4412,4474,4492,4506,4526,4537,4569,4598,4500, A1146,4161,4176,4193,4224,4725,4756,4788,4419,4450,4881,4913,4934,494,     4380,4417,4422,4506,4526,4537,4569,4598,4500,41146,4161,4176,4193,422,4735,4756,4788,4419,4450,4851,4913,4934,494     4380,44174,4422,4506,4526,4537,6458,4698,4600,4610,4631,4651,4653,1595,551,522,545,5376,5407,5439,5470,5502,553,556,558,5987,6185, CORING 6348,6408,6447,6454,6479, DRLD 6479-6558,6690.WASH & REAM TO BTM. NO FILL DRILLERS TD IS 6695' LOGGERS TD IS 6693'.	Final Abandonmer	t Notice	~		SPUD & S	URFACE C	sg 🗌		•	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,?  1.31-01/2-24-01. MIRU UTI RIG #154 & SPUD 12 1/4" SURFACE HLE @ 15:15 1/31/01. DRLD 265-590, 733,962,1030. REACH TD W/12 1/4" HLE @ 19:30 2-01-0. RAN 23 JTS OF 8 5/8" 24# K-55 ST& CC SG & 1030'. INSERT FLOAT @ 983. SET CENTRALIZERS @ 963,893,807,722,& 638. SET CMT BASKET @ 85'. MIX & PUMP 350'. SX CL C LEAD CMT W/4% GEL & 2% CALCIUM CHLORIDE. TAIL IN W/200 SX CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISC CL C LEAD CMT W/4% GEL & 2% CALCIUM CHLORIDE. TAIL IN W/200 ISC CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISC CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CL C CMT W/2% CALCIUM CHLORIDE. TAIL IN W/200 ISS CHLORIDE. TAIL IN W								te: Report results of mu	Itiple completion on Well	
SIGNATURE       JUNE       TITLE       Engineering Assistant       PETROLEUM ENGINEEDATE       3/1/01         TYPE OR PRINT NAME       J. Denise Leake       (This space for Federal or State office use)       APPROVED         BONDITIONS OF APPROVAL IF ANY:       TITLE       TITLE       DATE	1-31-01/2-24-01: MIRU U @ 19:30 2-01-01. RAN 2: 963,893,807,722,& 638. 3 SX CL C CMT W/2% CAI CSG & INSTL & TEST C 1176,1336,1633,1837,20 2348,2401,2404,2477,25 3330,3347,3378,3409,34 3825,3846,3877,3909,39 4380,4412,4443,4474,44 5012. WORK TIGHT HOI WAS CORRECT. DRLG 5656,5658,5987,6185, C	JTI RIG #154 & SPUD 3 JTS OF 8 5/8" 24# K. SET CMT BASKET @ : CIUM CHLORIDE. DI 56 HEAD TO 500#. NI 57,2150,2248,2339,23 05,2727,2985,3000,30 40,3455,3471,3486,35 36,3940,4003,4035,40 92,4506,4526,4537,45 LE @ 5012. DRLG BRI 4971-5002,5033,5064,	12 1/4" SURFAC 55 ST&C CSG & 35'. MIX & PUMP SPL CMT TO 983 JBOP. DRLG CM 42, 28,3033,3048,300 01,3516,3532,35 57,4098,4108,411 39,4589,4600,46 EAK FR 4982-500 5096,5116,5127,3	E HLE @ 15:15 SET CSG @ 10 350°C SX CL C L 3' PLUG DOWN MT & FLOAT SH 66,3076,3097,31 47,3563,3578,35 30,4145,4161,41 10,4631,4663,46 03. TIH (SLM) 40 5157,5188,5219,	1/31/01. E 30'. INSEF EAD CMT @ 2:30 2- DE TO 102 12,3129,3 95,3626,3 76,4193,4 94,4704,4 ' CORREC 5251,5282	DRLD 265- RT FLOAT W/4% GI 02-01. CM 25'. TEST 145,3160, 6413658,3 224,4239, 725,4756, CTION . M 2,5845,537 H & REAM	690,733,962,102 @ 983'. SET CI EL & 2% CALCIL IT CIRC. CIRC 1 TO 1000#-OK. E 3175,3192,3202 6689,3700,3720,3 4257,4272,4288, 4788,4819,4850, ASTER STRAP '6,5407,5439,54' I TO BTM. NO F PTED FOR	30. REACH TD ENTRALIZERS JM CHLORIDE 6 SX TO PIT. N DRLD 1030- 3752,3761,378 4303,4319,433 4881,4913,494 WS INCORREC 70,5502,5532,5 ILL. DRILLERS	@ . TAIL IN W/200 NUWH. CUT 5,3300,3315, 3,3793,3815, 4,4349, 3,4975,5007, CT. DP COUNT 5564,5595,5625,	
APPROVED BONDITIONS OF APPROVAL IF ANY:TITLEDATE	SIGNATURE	J. Denis		LE Engineer	ing As <del>si</del>	stant	SARY GOURL ROLEUM ENG		3/1/01	
	APPROVED		TITLE				ΠΔΤΕ			

INTE MITE 1007 AU AVW BECEIVED

